

RECEIVED
SEP 9 1958
OIL CON. COM.
DIST. 3
DEPA

U. S. LAND OFFICE **Navajo Allotted**
 SERIAL NUMBER **1-149-ING-7103**
 LEASE OR PERMIT TO PROSPECT -----

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address Box 1300, Farmington, New Mexico
Lessor or Tract Deihi-Taylor Pool Unit Field Undesig. Dakota State New Mexico
Well No. 1-2 Sec. 4 T. 26N R. 11W Meridian NMPM County San Juan
Location 1350 ft. N of 4 Line and 300 ft. E of 11 Line of Section 4 Elevation 6316'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 4, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 21, 1957 Finished drilling August 7, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>6312'</u> to <u>6330'</u>	No. 4, from _____ to _____
No. 2, from <u>6370'</u> to <u>6406'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2"	7 1/2'	12	Artificial		
4 1/2"	8-57	1-20 1st stage	Two-stage		
		1-3 2nd stage			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		see "well history"				

TOOLS USED

Rotary tools were used from 0 feet to 0.5 feet, and from 0.5 feet to 1.0 feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing *Waiting on pipeline*, 19 *1948*

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	690	690	Interbedded ss and shale.
690	840	150	Elgo Alamo ss. White, coarse grained sand.
840	1000	160	Kirtland Form. Gy. sh. lobl. w/lt. gy. FC ss.
1000	1787	787	Kirtland Form. Gy. carb. sh., soft. coals, coals & gy. tight FC ss.
1787	1990	203	Pictured Cliffs Form. Gy., FC, tight, vari-colored soft ss.
1990	2682	692	Lewis Form. Gy. to white ss. sh. w/silty to shaley ss breaks.
2682	4150	1468	Mesa Verde Form. Gy., FC, ss. silty ss., carb. shale and coal.
4150	4493	343	Point Lookout Form. Gy., v/fn. silty ss w/freq. shale breaks.
4493	5290	797	Mancoes Form. Gy. carb. shale.
5290	5756	466	Wellup Form. Lt. gy. to brn. carb. carb. micaceous glauconitic. Very fn. to med. gr. ss. w/irreg. interbedded shale.
5756	6100	344	Manstee Form. Ok. gy. calc. v/fn. to fn. gy. ss w/calc. veins, w/irreg. lobl. ok. gy. sh.
6100	6210	110	Greenhorn Form. Highly carb. gy. sh. w/thin ls.
6210	6410	200	Traneros Form. Ok. gy. sh. fossil & carb. w/pyrite inclusion.

(OVER)

EVALUATION RECORD—Continued

16--43094-4

RECEIVED
OIL CO. OF CALIF.
DIST. 2
SEP 3 1942
DEPT. 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

so far as can be determined from all available records.
Signed _____

OIL OR GAS SANDS OR ZONES
(1) (b) (5) DPP

[illegible][illegible]

FLUDDING AND CEMENTING RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0-14	0-00	14	Jacobs Formation, Lt. to dk. gy. loss. corall. sh./st. silty ss. w/pyrite inclusion, thin bedded. clay and shale streaks.
0-00	0-00	0	Position from top of formation and reference to base and top of section.
TOPS ARE FROM THE BOTTOM OF THE SECTION AND NOT TOOLS.			
FORMATION RECORD			
EMPLOYEES			
It was well, on ft. per 24 hours emulsion; % water; and % sediment The production for the first 24 hours was Put to producing			
DATES			
Gallo tools were used from feet to feet and from tools used			
SHOOTING RECORD			
Adapters--71/64 inch leaving plug - 71/64 inch			
PRESSURE AND ADAPTERS			
Amount of mud lost			