

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BALLARD FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 12-13-55

Operator S.U.G. Lease STARR Well No. 2
1/4 Section Unit Letter Sec. 5 Twp. 26N Rge. 8W
Casing: 5 1/8 "O.D. Set At 2057 Tubing 1 "WT. 1.7 Set at 2100
Pay Zone: From 2057 to 2141 Gas Gravity: Meas. Est. .660
Tested Through: Casing x Tubing
Test Nipple 2" I.D. Type of Gauge Used (Spring) (Monometer)

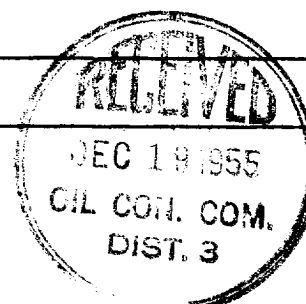
OBSERVED DATA

Shut In Pressure: Casing 69 1/4 Tubing: 608 S.I. Period 7 days
Time Well Opened: 2:25 P.M. Time Well Gauged: 5:25 P.M.
Impact Pressure: 25#
Volume (Table I) 3310.8 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III). 46° 1.0137 (c)
Multiplier for SP. Gravity (Table IV).9924 (d)
Ave. Barometer Pressure at Wellhead (Table V). 11.8
Multiplier for Barometric Pressure (Table VI).991 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 3530

Witnessed by: Tested by: HACKNEY
Company: Company
Title: Title:

Tubing Pressure

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OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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