NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

based on bbls. Oil in OIL BOW. COM.				· · · · · · · · · · · · · · · · · · ·	Farmington, N	ew Mexico At	igust 15, 1955
Company or Operator) Will D Sec 2 T. 26-M R Supplied June 6, 1955 Date Completed July 19, 1 Please indicate location: Elevation. 6392 Total Depth Prod. Form Pleasured Cli Casing Perforations: Depth to Casing shoe of Prod. String. Natural Prod. Test. Depth to Casing shoe of Prod. String. Natural Prod. Test. Depth to Casing shoe of Prod. String. Natural Prod. Test. Depth to Casing shoe of Prod. String. Natural Prod. Test. Depth to Casing Shoe of Prod. String. Natural Prod. Test. Depth to Casing Shoe of Prod. String. Natural Prod. Test. Depth to Casing Shoe of Prod. String. Natural Prod. Test. Depth to Casing Shoe of Prod. String. Natural Prod. Test. Doll EGN. COM. DIST. 3 Education Shoe Shoe In to await connection Shoe In to await connection Casing Shoe In to await connection Casing Shoe In Transporter taking Oil or Gas: Kil Paso Natural Cas Company					(Place)		(Date)
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	narks:	will to	ke gas fr	om this well when	connections are	completed.	
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I hereby certify that the information given above is true and complete to the best of my knowledge.		••••••••	•••••••••••••••••••••••••••••••••••••••		21	(Company of Operal	(or)
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OIL CONSERVATION COMMISSION By: (Company of Operator) (Signature) Title C. Beeson Heal, Agent in Farmington Send Communications regarding well to:		nananiibeli	2.5d.1.1.15pt.bell3be	(1.M.J.a., (X.M., 18	Name C. Bee	son Neal	
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Company of Operator) (Signature) Title Send Communications regarding well to: PETROLEUM ENGINEER DIST NO. 5					Bex 72	8 - Farmington,	New Mexice

Address.....

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