NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

AZTEC, NEW MEXICO (Place) NOVEMBER 12, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

GRIFFITH MOORE (Company or Operator) MEAD - B (Lease), Well No. 1, in NE ¼ NE ¼,

A (Unit Letter), Sec. 3, T. 26N, R. 11W, NMPM., WEST KUTZ P.C Pool

County. Date Spudded 9-18-52 Date Drilling Completed 10-21-52

Please indicate location:

D	C	B	A X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6333 DF Total Depth 1903 PBTD

Top Oil/Gas Pay 1807 Name of Prod. Form. PICTURED CLIFFS

PRODUCING INTERVAL -

Perforations

Open Hole 1877 - 1903 Depth Casing Shoe 1802 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 438 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: CHOKE TEST

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SHOT 265 QTS. 1877-1903

Casing Press. 468 Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter EL PASO NATURAL GAS CO.

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	102	50
4 1/2	1802	240

RECEIVED
NOV 13 1959
OIL CON. COM.
DIST. 3

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1959, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Griffith Moore (Company or Operator)

By: B. H. Hines (Agent) (Signature)

Title AGENT

Send Communications regarding well to:

Name GEOLECTRIC, INC.

Address BOX 842 AZTEC, NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received	4	
	1	
	1	
	1	
Production Office		
State Land Office		
U. S. G. S.		
Transporter		✓
	✓	