

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool West Kuts Formation Pictured Cliff County San Juan
Purchasing Pipeline El Paso Natural Gas Company Date Test Filed _____

Operator El Paso Natural Gas Lease Huerfano Well No. 67
Unit C Sec. 6 Twp. 26N Rge. 15W Pay Zone: From 2077 To 2132
Casing: OD 5 1/2 WT. 15.5 Set At 2205 Tubing: OD 1 1/4 WT. 2.3 T. Perf. 2061
Produced Through: Casing X Tubing _____ Gas Gravity: Measured .615 Estimated _____
Date of Flow Test: From 2/28/57 To 3/9/57 * Date S.I.P. Measured 8/17/56
Meter Run Size _____ Orifice Size 1.5 Type Chart Sq. Rt. Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____)² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter: _____ = _____ psi (f)
(b) - (c) Flow through tubing: (a) - (c) Flow through casing
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (6.45)² x sp. const. 5 = 208 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = 208 psia (h)
P_t = (h) + (f) = 208 psia (i)
Wellhead casing shut-in pressure (Dwt) 399 psig + 12 = 411 psia (j)
Wellhead tubing shut-in pressure (Dwt) 399 psig + 12 = 411 psia (k)
P_c = (j) or (k) whichever well flowed through = 411 psia (l)
Flowing Temp. (Meter Run) 60 °F + 460 = 520 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) = 206 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\frac{\sqrt{(c)}}{\sqrt{(d)}}} \right)^* = \underline{1432}$ MCF/da
(integrated)

DELIVERABILITY CALCULATION

D = Q 1432 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n \frac{1.0065}{1.0055} = \underline{1440}$ MCF/da.

SUMMARY

P_c = 411 psia
Q = 1432 Mcf/day
P_w = 208 psia
P_d = 206 psia
D = 1440 Mcf/day

Company El Paso Natural Gas Company
By Lewis D. Galloway
Title _____
Witnessed by _____
Company _____

* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² · (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
FRICTION NEGLECTABLE						

D @ 250 = 1182



