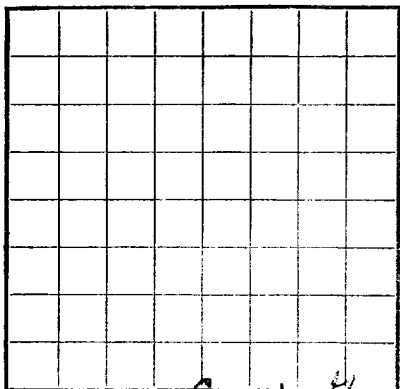


U. S. LAND OFFICE
SERIAL NUMBER
LESSOR'S NAME AND ADDRESS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company **Calco Oil Company** Address **Dallas, Texas**
Lessor or Tract **2-B** Field **B1st1** State **New Mex.**
Well No. **792** Sec. **3** T. **26N** R. **11W** Meridian **San Juan** County **San Juan**
Location **792** ft. **N** of **N** Line and **889** ft. **E** of **W** Line of **Sec 3** Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **2.19.60** Signed _____ Title **agent**

The summary on this page is for the condition of the well at above date.
Commenced drilling **11-1**, 19 **59** Finished drilling **11-4**, 19 **59**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **738** to **775** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **738** to **775** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8		8	2nd	52'	none				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	60'	75 sks	Halliburton		none

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **775** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P&A 2-15, 19 **60** Put to producing _____, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ed Lard, Driller
F O Rush, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 738	738 775	738 37	sand & shale sand

