

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF-078895 *Nm - 03523*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		7. If Unit or CA/Agreement, Name and/or No. HOLLOWAY FEDERAL
2. Name Of Operator CONOCO INC.		8. Well Name And No. HOLLOWAY FEDERAL #3
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197	3b. Phone No. (include area code) (281) 293-1613	9. API Well No. 30-045-06086
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL - 990' FEL, Sec. 6, T26N-R11W, Unit Letter 'A'		10. Field And Pool, Or Exploratory Area BASIN DAKOTA
		11. County Or Parish, State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Install
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Liner
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO ATTACHED DAILY INFORMATION.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER	Title Agent for Conoco Inc.
Signature	Date 12/14/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FILED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API	Field Name	Area	County	State/Province	Operator	License No
300450608600	BASIN DK	WEST	SAN JUAN	NEW MEXICO		
KB Elev (ft)	Ground Elev (ft)	KB-CF (ft)	KB-Tubing Head Distance (ft)	Plug Back Total Depth (ft/KB)	Spud Date	Rig Release Date
6148.00	6136.00	6148.00	6148.00		2/26/1962	
Start	Ops This Apt					
11/3/2000	MIRU AWS 376. Held safety meeting. LO/TO procedure followed. SICP= 30 psi. Bled well down. ND wellhead. NU BOP. toh w/127 JTS 1 1/2" tbg. Tbg was parted in bottom of 127th joint in threads on pin. Left 62 jts fish in hole. SWI-SDON.					
11/6/2000	RD RIG & MOVED TO AZTEC'S YARD FOR MOTOR REPAIR.					
11/7/2000	Rig shut down for rig repair					
11/8/2000	Rig shut down for rig repair					
11/9/2000	MIRU AWS376, 2nd time. Held safety meeting. PU 3 7/8" overshot w/ 2.20" grapple & XO to 2 3/8" tbg. TIH w/OS & 2 3/8" tbg. Hit tight spots @ 2867' & 3461'. TIH to 3700', SWI-SDON.					
11/10/2000	SICP: 200 psi. Bled well down. Finish TIH w/OS. Latched on to fish @ 4172'. Fish was stuck. Worked & jarred on fish & parted fish. TOH & recovered 2 jts 1 1/2" tbg. Redressed overshot. TIH & latched on to fish @ 4237'. RU Weatherford wireline truck. Ran freepoint. Could not get below 5720'. Tubing showed to be stuck @ 5695'. POH w/ freepoint tools. RIH w/ chemical cutter. Cut 1 1/2" tbg @ 5689'. POH & RD wireline truck. TOH w/ 2 3/8" tbg, overshot, to top of fish. SWI-SDON. Shut down for weekend.					
11/13/2000	SICP: 110 psi. Bled well down. Finished laying down fish. Layed down total of 45 jts + 1 pc of 1 1/2" non-upset tubing (1509.71'). Set in gas compressors. SWI-SDON.					
11/14/2000	Waiting on gang to hook up gas compressor package, build blooey line, & dig pit. No well work today.					
11/15/2000	Rig up gas compressor package, incomplete.					
11/16/2000	Finish rigging up gas compressors, blooey line, digging pit.					
11/17/2000	SITP: 100 psi. Attempt to start up gas compressors and El Paso's line was loaded up with water. Compressors froze up with ice from water in pipeline. Thawed out one compressor & attempted to blow hole with compressor @ 3452' & could not unload hole. Starter on other compressor was bad & could not start compressor. Weatherford will repair compressor by Monday am. Shut down for weekend.					
11/20/2000	SITP: 60 psi. SICP: 0 psi. Bled pressure off tubing. POH w/ 20 stands of tbg to 2157'. Started downhole with gas & pressure stabilized @ 200 psi. Started unloading lots of oil. Shut well in. Started downhole with gas again & pressure stabilized @ 200 psi. and making 1/4 bpm of oil. Shut well in. RU to circ with water. Circ'd hole with water.. TIH & tagged fill @ 5677'. Broke circ w/water. Washed cement & formation from 5677'-5763', 9' over top of fish. Circ clean. PUH to 3292'. SWI-SDON.					
11/21/2000	SITP: 0 psi. TIH to 5678', broke circ & washed to 5768' with no fill. TOH w/ wash pipe & tbg. TIH w/ overshot & tbg. Latched on to fish @ 5678'. Could not pull fish. RU VL truck. RIH w/ cutter & cut tbg @ 5782' by VL measurement. POHw/VL. POHw/ 23 stands tbg. SWI-SDON.					
11/22/2000	SITP: 0 PSI. SICP: 0 PSI. FINISHED TOH W/OVERSOT. RECOVERED 2 JTS + PIECE OF 1 1/2" TBG. PU 3 S'ADD'L JTS WASHPIPE & TIH TO 3224'. SWI-SDON. SHUT DOWN FOR THANKSGIVING.					
11/27/2000	SITP: 150 PSI. SICP: 0 PSI. Bled well down to pit. Finished TIH w/ washpipe. Tagged @ 5768'. Washed over fish from 5768'-5887". Did not make any progress for 1 hr @ 5887". Possibly on packer. No record of packer being in well in well file. TOH w/ washpipe & tbg. SWI-SDON.					
11/28/2000	SICP: 0 psi. TIH w/ overshot on tbg. Latched on to fish @ 5768'. Attempt to pull up on fish and/or packer. Could not get packer lose. Worked & turned on fish & released packer @ 5887'. TOH with fish. Recovered 2 jts + piece of 1 1/2" tbg, packer, 12 jts 1 1/2" tbg. LD all fish. TIHw/ 4 1/2" SVEZ BP on 2 3/8" tbg. Set BP @ 6183'. POH w/ 56 stands tbg. SWI-SDON.					
11/29/2000	SIP: 0 psi. Finish TOH w/ 2 3/8" tbg & setting tool. LD washpipe & DC's. TIH w/ packer on 2 3/8" tbg. Set pkr @ 6163'. Test CIBP to 550 psi for 30 mins. Test ok. Released pkr & TOH w/ pkr & tbg. SWI-SDON.					
11/30/2000	SIP: 0 psi. Changed out pipe rams to 3 1/2". Racked 3 1/2" casing & inspected same. Held safety meeting w/all personnel. RU san Juan Casing Crew. Ran 185 jts 3 1/2" casing, incomplete. SWI-SDON.					
12/1/2000	SIP: 0 psi. Finished run & land total of 193 JTS (6170') 3 1/2" 8.81#/FT J55 FL4S landed @ 6180'. Casing is landed with a 3 1/2" FL4S X 3 1/2" 8 RD pin X pin X-O with the tubing hanger cut with 3 1/2" 8RD EUE threads. RU BJ Services. Held safety meeting. Cemented 3 1/2" casing with the following: 100bbls fresh water, 10 bbls Flow Guard, 10 bbls dye water, 25 sxs (35'65) Poz L: Type III cement + 10lbs/sk CSE + 0.25 lbs/sk Celloflake + 0.2% CD32 + 0.7% FL-52 + 6% gel @ 10.5 ppg, 3.89 yield followed by 150 sxs same cement @ 12.5 ppg, 2.02 yield. Mixed & pumped cement @ 2.5 BPM @ 1425-1300 psi. Displaced cement & wiper plug to FS @ 6179' with 52.5 bbls fresh water @ 3-1 BPM @ 1500-2625 psi. Circ'd 76 sxs cement to pit. Released pressure & checked float, held OK. SWI-SDOWeekend.					
12/4/2000	SIP: 0psi. ND cement head. Changed out bad casing valve. NU7 1 1/16" 3MX2 1 1/16" tubing spool. NUBOP. Changed out pipe ram to 2 1/16". SWI-SDON.					
12/5/2000	SIP: 0 psi. PU2 7/8" milltooth bit, bit sub, (6) 2 1/4" OD DC's, X-O, (BHA= 140.22'). PU BHA on 2 1/16" tbg. TIH & tagged @ 5785'. SWI-SDON.					
12/6/2000	SIP: 0 psi. Broke circ w/water. Drilled cement from 5785'-6179'. Drilled float shoe from 6179'-6180'. Drilled cement from 6180'-6182'. Circ'd well clean. Pressure tested 3 1/2" casing to 1000 psi for 30 mins, test ok. Drilled on CIBP @ 6183' for 1hr. Circ'd well clean. SWI-SDON.					
12/7/2000	SIP: 0 psi. Broke circ with water. Drilled & pushed CIBP from 6183'-6195'. Plugged DC's with piece of CIBP. TOH w/ 2 1/16" tbg & DC's. LD DC's. TIH w/ same bit, bit sub, X-over on 2 1/16" tbg. Tagged CIBP @ 6195'. Drilled & pushed CIBP from 6195'-6205'. Tbf kept plugging w/ rubber from CIBP. Circ well clean. SWI-SDON.					

Daily Summary

API 300450608600	Field Name BASIN DK	Area WEST	County SAN JUAN	State/Province NEW MEXICO	Operator	License No
KB Elev (ft) 6148.00	Ground Elev (ft) 6136.00	KB-CF (ft) 6148.00	KB-Tubing Head Distance (ft) 6148.00	Plug Back Total Depth (ft/KB)	Spud Date 2/26/1962	Rig Release Date

Start	Ops This Apt
12/8/2000	SITP: 30 psi. SICP: 0 psi. Bled pressure off well. Broke circ with water. Drilled & pushed CIBP from 6195'-6219', circ'g conventional 1 1/4 BPM @ 1800 psi. Could not unplug tbg. Could not make any progress last hour of drilling. Circ clean. TOH w/ tbg & bit. Bit sub was plugged solid with cast iron, brass, rubber. Cleaned out bit sub. PU new 2 7/8" milltooth bit, bit sub, (6) 2 1/4" OD DC's, x-over. TIH to 6163'. SWI-SDON.
12/9/2000	SITP: 25 psi. SICP: 0 psi. Bled pressure off tbg. TIH & tag @ 6219'. Broke circ @ 6219'. took 50 bbls of water to break circ. Drilled & pushed CIBP from 6219'-6252'. Now have 28' rathole below bottom perf. Circ well clean @ 6252'. TOH w/ 2 1/16" tbg, DC's, X-over. LD DC's, bit, X-over. TIH w/ 2 1/16" muleshoe, 2 1/16" SN, & 198 jts 2 1/16" 3.25# J55 IJ tbg to 6206'. SWI-SDON.
12/11/2000	SITP: 0 psi. SICP: 225 psi. Bled casing down. Attempt to run drift tool (1.657") & could not get below the 7th joint below surface. TOH & layed down all 2 1/16" tbg. Changed out tbg on float. PU & RIH w/ 44 jts 2 1/16" tbg. SWI-SDON.
12/12/2000	SITP: 0 psi. SICP: 265 psi. Bled down casing. RIH w/ drift tool. PU the remainder of 2 1/16" tubing. Drifted all tubing, ran total of 199 jts (6505') 2 1/16" 3.25# J55 10RD IJ landed @ 6515'. Tubing is landed with 2 1/16" IJ X 2 3/8" 8RD tubing hanger. End of tbg @ 6515'. SN @ 6514'. Tied on to 2 1/16" x 3 1/2" annulus with gas compressors. Unloaded hole with gas @ 760 psi. Blew hole dry with gas for 1 1/2 hrs. SWI. Takes 14.5 rounds to shut master valve. RD all equipment. RDPU. Cleaned location. Final report.