

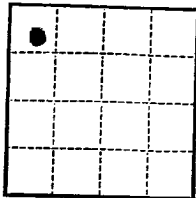
Navajo Tribal 2 # 1

Budget Bureau No. 49-R350.4.  
Approval expires 12-31-50.

(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYAllottee 11-30-603-0001

Lease No. \_\_\_\_\_



Sec. 2

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribal 2

January 3

1952

Well No. 1 is located 986 ft. from N line and 611 ft. from E line of sec. 2

NW, NE, Sec. 2

(¼ Sec. and Sec. No.)

26N

(Twp.)

15W

(Range)

NPN

(Meridian)

Wildcat

(Field)

San Juan County

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 5763 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface casing was tested with 100 psi for 30 minutes with no loss in pressure. An 8 1/4" hole was drilled to 1569' and the interval 1560'-1569' was cased being 5' shale, 3 1/2' tight shaly sand, and 50' laminated sand and shale. The interval 1545'-1550' was tested recovering 100' sand and 610' NDC sand. IFF-360, 777-850, 30 min. 777-8250 psi. Logs were run and the interval 1540'-1550' was straddle tested recovering 1500' NDC and w/shov of oil. IFF-875, 777-725, 30 min. 777-825 psi. The well was deepened to 1530' and 5 1/2" casing was set at 1700' w/300 sacks regular cement. After NDC 30 hrs, the casing was tested w/1500 psi O.K. The casing was perforated 1522'-1534' and 1536'-1542' w/1 jets per foot. The perforations were fired w/10,000 gallons crude and 10,000 pounds sand at 1900 psi and 15 NPN. The well is presently being cased after fire.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of TexasAddress P.O. Box 1501Farmington, New MexicoBy CharlesTitle Field Foreman