

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE**

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

August 27, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Frank A. Schultz State \_\_\_\_\_, Well No. 1 2-16, in. SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
Unit N 16, Sec. 16, T. 27-N, R. 8-W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

San Juan

County. San Juan Date Spudded May 24, 1959 Date Drilling Completed June 20, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Elevation 6,054 Total Depth c/o 4621 FBTD \_\_\_\_\_

Top Oil/Gas Pay 4451 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4452-4602

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4675 Depth \_\_\_\_\_ Tubing 4581

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10-3/4	175	150
7-5/8	4240	330
5-1/2 (Liner)	4675	90
2-3/8	4581	None

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8,042 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 49,128 gallons water, 60,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1069 Press. 992 oil run to tanks Not connected

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company will be

Remarks: Well shut in awaiting pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 28 1959, 19\_\_\_\_

FRANK A. SCHULTZ OIL CON. COM.  
(Company or Operator) DIST. 3

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

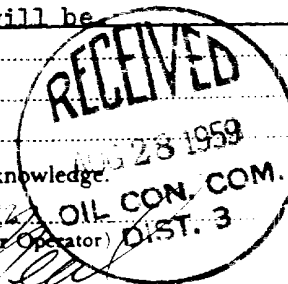
By: \_\_\_\_\_ (Signature)

Title: C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

Name: C. Beeson Neal

Address: Box 728 - Farmington, New Mexico



## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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