# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells				
1. Type of Well	API # (assigned by OCD) 30-045-06449 5. Lease Number			
GAS	6. State Oil&Gas Lease #			
2. Name of Operator	E-6634 7. Lease Name/Unit Name			
RESOURCES OIL & GAS COMPANY	Schultz 8. <b>Well No.</b>			
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	<ol> <li>Pool Name or Wildcat</li> <li>South Blanco Pict.Clif</li> </ol>			
4. Location of Well, Footage, Sec., T, R, M	10. Elevation:			
990'FSL, 1795'FWL, Sec. 16, T-27-N, R-8-W, NMPM, San Juan	County			
Type of Submission Type of Action				
_X Notice of Intent Abandonment Ch Recompletion Ne	Change of Plans			
	n-Routine Fracturing ter Shut off			
Final Abandonment Altering Casing Co _X_ Other - Restimulate				
13. Describe Proposed or Completed Operations				
It is intended to restimulate the Pictured Cliffs for according to the following procedure:  Pull the 2 3/8" tubing and packer. Clean out of at approximately 2300'. Run open hole logs. Run Cement casing to surface with 160 sx Class "B' CFR-3, 5 pps Gilsonite, 0.4% fluid loss, 3% Kon fracture treat the Pictured Cliffs formation. production.	open hole to new total depth in 3 1/2" casing to total depth. ' 50/50 poz with 2% gel, 0.3% cl. Perforate, acidize and foam Clean out and return well to			
	PESEVED N ser e a new D			
	OIL CON. DIV. Dist. 3			
SIGNATURE Vency Oltmans (MDWPC) Regulatory Adm	inistratorSeptember 23, 19 <b>97</b>			
(This space for State Use)				
Approved by Johnny Rouisson Title DEPUTY OIL & GAS INS	SPECTOR, DIST. #3 DateSEP 2 5 1997			

## Schultz #3 **Pertinent Data Sheet**

API #: 300450644900

Location: 990 'FSL & 1795 'FWL, Unit N, Section 16, T27N, R08W, San Juan County, New Mexico

Latitude: 36 ° - 34.16'

Longitude: 107 ° - 41.35'

9485 Mcfd

Field: South Blanco PC

Elevation: 6054 GL

TD: 2203'

6059 'KB

PBTD: 2203' DP #:

**Spud Date: 4/6/55** 

**Compl Date:** 5/14/55

49241A **Lease:** NM 494-300 (St)

**GWI:** 100 %

**Initial Potential:** 

Initial Potential =

NRI: 47.5%

Orig SIP = 851 psi Prop#: 0-126313-00

Casing Record:

Hole Size (In.)	Csg Size (In.)	Wt. (#'s) & Grade	Depth Set (Ft.)	Cement (Sx.)	Cement (Top)
11	8 5/8	24 J-55	104	100	circ to surf
7 7/8	5 1/2	14 J-55	2,142	100	1553' @ 75% eff.
4 3/4	op <b>e</b> nhole		2,142 -2,203		

**Tubing Record:** 

Tbg. Size	Wt. & Grade	Depth Set	# Joints	<u>Comments</u>
2 3/8"	4.7 J-55	2,122	68	Baker Loc-Set pkr with on/off tool set at 2018'

#### **Formation Tops:**

Ojo Alamo:

1.187

Kirtland Shale: 1,361

Fruitland:

1,919

Pictured Cliffs: 2,150'

#### Logging Record:

Original Stimulation: SOF w/ 8,000 gal diesel and 11,300# sand

**Workover History:** 

6/8/72: Pull tbg, Rerun 2-3/8 tbg, Land at 2122'. Pkr at 2018'

Production History:

7/97 PC capacity: 49.0 MCF/D. 7/97 PC cum: 1917.0 MMCF.

Pipeline:

**EPNG** 

# Schultz #3

### Section 16 N, T-27-N R-08-W San Juan, New Mexico

# South Blanco Pictured Cliffs Wellbore Schematic

