

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF 078476

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oxnard WN Fed.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pict. Cliffs

11. SEC., T., R., N., OR BLM, AND
SURVEY OR AREA

Sec. 15, T-27N, R-8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ARCO Oil & Gas Company, Division of Atlantic Richfield Co.

3. ADDRESS OF OPERATOR

1816 E. Mojave, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED

JUN 11 1987

Unit L 1650' FSL & 1190' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether at, or, or, etc.)

5916' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ARCO requests your permission to plug and abandon the subject well. The well was completed in August of 1956 by Western Natural Gas Co., in the So. Blanco Pictured Cliffs Field. This well is incapable of production due to low bottomhole pressure and water production. We do not foresee production from this well becoming profitable again in the future and, therefore, recommend permanent plugging and abandonment.

Attached is a P & A procedure to plug the well.

plug 1880' - 1780' Fr, 1433-1100' Ojo

JUN 15 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard O. Fenit

TITLE Production Supervisor

DATE 6/10/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1987

AREA MANAGER

*See Instructions on Reverse Side

Depth	Conditions																																																																																																																																																																																									
	Present			Proposed																																																																																																																																																																																						
8-5/8" casing 105'	<div style="float:right; width:100px;">Date <u>5/28/87</u></div> Oxnard WN Fed. #2 PC <div style="clear:both;"></div> Field County <u>New Mexico</u> <div style="text-align:center;">Blanco Pictured Cliffs S.San Juan</div> Proposed operation: <u>Plug and Abandon</u> <tr> <td colspan="3"></td><td colspan="6">Casing and Liner Detail</td></tr> <tr> <td>(GL)</td><td>(CHF)</td><td>(KB)</td><td>Size</td><td>Weight</td><td>ID</td><td>TOP</td><td>Cement</td><td>TOC</td></tr> <tr> <td>Elev.</td><td>GR5908</td><td>5917</td><td>8-5/8</td><td>24.7</td><td>J-55</td><td></td><td></td><td></td></tr> <tr> <td>TD</td><td>2202</td><td></td><td>5-1/2</td><td>15.5#</td><td>J-55</td><td></td><td></td><td></td></tr> <tr> <td>PBTD</td><td>2155</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>Year Drd.</td><td>8/17/59</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> Section 2 <tr> <td rowspan="2">5-1/2" casing</td> <td colspan="9">Background and proposed procedure (use additional sheets if needed)</td></tr> <tr> <td colspan="9">1. MIRU, POH w/1" black line pipe T&C 2126'. RIH w/2-3/8" tubing, open ended. Pump sufficient cement inside casing to cover top perforation by 50'.</td></tr> Section 3 <tr> <td rowspan="2">Perfs: 2076-2085 2099-2117 2137-2149 1" line pipe 2126'</td> <td colspan="9">2. POH w/tbg. RIH w/wireline and perforate casing 50' below surface casing shoe or as specified by New Mexico Oil Commission. Number of shots should be sufficient to allow cement squeeze. POH w/wireline. RIH w/tbg. open ended. Squeeze cement to provide plug inside and outside of casing to surface.</td></tr> Section 4 <tr> <td rowspan="2">5-1/2" casing Set 2202</td> <td colspan="9">3. POH w/tbg. Cut casing one foot below ground level. Weld blind flange to casing and weld dry hole marker on blind flange. Fill hole and move off.</td></tr> Section 5 <tr> <td rowspan="2"></td> <td colspan="9">4. Rehabilitate location and access road using stipulations supplied by the Bureau of Land Management.</td></tr> Section 6 - Cost Estimate <tr> <td rowspan="4"></td> <td colspan="4">Cost Estimate:</td><td colspan="2">Test Anchors:</td><td>\$</td><td>80</td><td></td></tr> <tr> <td colspan="4"></td><td colspan="2">P & A Service:</td><td>\$</td><td>4850</td><td></td></tr> <tr> <td colspan="4"></td><td colspan="2">Reclaim Site:</td><td>\$</td><td>300</td><td></td></tr> <tr> <td colspan="4"></td><td colspan="2">TOTAL:</td><td>\$</td><td>5230</td><td></td></tr> Section 7 - Signatures <tr> <td rowspan="3"></td> <td colspan="2">Proposed by</td><td colspan="2">Prepared by</td><td colspan="2">Engineering</td><td colspan="2">Production</td><td colspan="2">Drilling</td><td colspan="2">Operation</td></tr> <tr> <td colspan="2">Initial</td><td colspan="2">ROR</td><td colspan="2">AFO</td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td></tr> <tr> <td colspan="2">Date</td><td colspan="2">5-28-87</td><td colspan="2">6-2-87</td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td></tr>												Casing and Liner Detail						(GL)	(CHF)	(KB)	Size	Weight	ID	TOP	Cement	TOC	Elev.	GR5908	5917	8-5/8	24.7	J-55				TD	2202		5-1/2	15.5#	J-55				PBTD	2155								Year Drd.	8/17/59								5-1/2" casing	Background and proposed procedure (use additional sheets if needed)									1. MIRU, POH w/1" black line pipe T&C 2126'. RIH w/2-3/8" tubing, open ended. Pump sufficient cement inside casing to cover top perforation by 50'.									Perfs: 2076-2085 2099-2117 2137-2149 1" line pipe 2126'	2. POH w/tbg. RIH w/wireline and perforate casing 50' below surface casing shoe or as specified by New Mexico Oil Commission. Number of shots should be sufficient to allow cement squeeze. POH w/wireline. RIH w/tbg. open ended. Squeeze cement to provide plug inside and outside of casing to surface.									5-1/2" casing Set 2202	3. POH w/tbg. Cut casing one foot below ground level. Weld blind flange to casing and weld dry hole marker on blind flange. Fill hole and move off.										4. Rehabilitate location and access road using stipulations supplied by the Bureau of Land Management.										Cost Estimate:				Test Anchors:		\$	80						P & A Service:		\$	4850						Reclaim Site:		\$	300						TOTAL:		\$	5230			Proposed by		Prepared by		Engineering		Production		Drilling		Operation		Initial		ROR		AFO								Date		5-28-87		6-2-87							
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