

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 31, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Dryden Well No. 4 in. SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H Sec. 12 T. 27N R. 8W NMPM, Blanco Mesa Verde Pool  
Unit Letter

San Juan

County. Date Spudded. 6-23-59 Date Drilling Completed 7-12-59  
Elevation 6711 Total Depth 5512' ~~XXXX~~ C.O. 5498'

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

1650'N, 840'E

Top Oil/Gas Pay 4952' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4952-4966; 5015-5029; 5126-5136; 5251-5263; 5371-5381;

Perforations 5403-5411; 5423-5431; 5449-5457; 5476-5486

Open Hole None Depth 5504' Depth 5479'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2088 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,172 gal. water & 50,000# sand; 59,275 gal. water & 50,000# S

Casing Press. 1023 Tubing Press. 1023 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 2 1959, 19\_\_\_\_

El Paso Natural Gas Company

Original Signature of Operator  
D. W. Meehan

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

By: Original Signed Emery C. Arnold

Title Petroleum Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

