Form 3160-5 (June 1990)		STATES F THE INTERIOR D MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Senal No.
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals			SF-078571 6. If Indian. Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
i. Type of Well Oil Gas Well Well Other			8. Well Name and No.
2. Name of Operator Union Oil Company of California			Day B No 6
3. Address and Telephone No.			30-045-06678
3300 N. Butler, Suite 200 Farmington, NM 87401  4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area So. Blanco Pictured Cliff
1700' FNL, 1750' FWL			11. County or Parish, State
Sec. 7, T27N, R8W			San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE	TYPE OF SUBMISSION TYPE OF ACTION		
X No	tice of Intent	X Abandonment	Change of Plans
		Recompletion	New Construction
L_ Sul	bsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
☐ Fir	nal Abandonment Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on Well
Union Oil	·	requests permission to plug and a ttached procedure.  OCT 3 0 1992  OIL CON. 1010  \DIST. 3	RECEIVED BLM 920CT 19 PN 1:44 bandon 019 FARGERS FOR, N.M.
Signed W	at the foregoing is true and correct  deral or State office use)  oval, if any:	Tide <u>District Petroleum Engineer</u> Tide	APPROVED AS AMENDED  TICT- 2.9, 1992
	n 1001, makes it a crime for any person know o any matter within its jurisdiction.	ingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements
or representations as to	way makes - real no prisolation.	*See Instruction on Reverse Side MMOCD	AHEA MANAGER

## Day B No. 6

## Plugging and Abandonment Procedure

- 1. Move in and rig up service unit. ND wellhead; NU BOPs.
- 2. TOH with 1 1/4" tubing, laying down.
- 3. TIH with tubing and retainer. Set retainer at 2850'.
- 4. Squeeze Pictured Cliffs with 50 sx of Class B cement containing 2% CaCl<sub>2</sub>. Sting out of retainer. Cap retainer with 5 sx of cement.
- 5. Pressure test casing to 500 psi. Isolate any casing leaks. Squeeze any leaks with 20 sx of Class B containing 2% CaCl<sub>2</sub>.
- 6. Place the following cement plugs with 15 sx each of Class B containing 2% CaCl<sub>2</sub>:

Fruitland: 2600'-2700' Kirtland: 2000'-2100' Ojo Alamo: 1800'-1900' Surface: 0' - 200'

Space out plugs using 9 ppg mud.

- 7. Cut off casing and erect dry hole marker.
- 8. Reclaim location as required.