

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 18, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Filen, Well No. 5 (MD), in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 5, T. 27 N, R. 8 W, NMPM., Wildcat Dakota Pool  
Unit Letter

San Juan County. Date Spudded 5-5-60 Date Drilling Completed 6-1-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

850 S, 820 W

Tubing, Casing and Cementing Record  
Size Feet Sex

13 3/8"	324	350
7"	7015	490
2"	6885	
2"	4821	

Elevation 6233 Total Depth 7035 99 6930

Top Oil/Gas Pay 6782 (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6782-6800, 6848-6854, 6862-6866, 6878-6808

Open Hole None Depth 7-29 Casing Shoe 6885 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3755 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000 gal water & 80,000 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

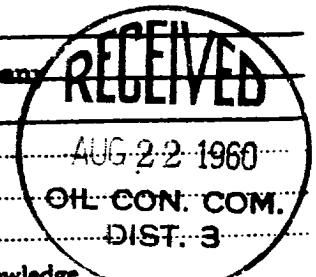
Press. \_\_\_\_\_ Press. 2178 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

Baker Model "D" packer set at 6604'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 22 1960, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed D. W. Meehan  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico