

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078461
Unit Filan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 19, 1958

Well No. 4 is located 1590 ft. from [N]~~S~~ line and 1050 ft. from [E]~~W~~ line of s. 17

N Sec. 5 27N 8E E.M.P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

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The elevation of the derrick floor above sea level is 5967 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools thru the Mesa Verde formation. Mud circulation will be used thru the Pictured Cliffs and set intermediate casing. Gas circulation will be used thru the Mesa Verde and production liner will be set. Possible productive intervals will be perforated and fractured. Est. T.D. 4670.

Casing program:

10 3/4" at 170' with 150 sacks cement circulated to the surface.
7 5/8" at 4220' with 250 sacks cement.
5 1/2" liner at 4670' with 110 sacks cement.

The E/2 of Section 5 is dedicated to this well

E/2: C.F. 078461

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 297
Farmington, New Mexico

Original Signed D. C. Johnston

By _____
Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date **FEBRUARY 17, 1958**

Operator **EL PASO NATURAL GAS COMPANY** Lease **FILAN** SF **078461**
 Well No. **4** Unit Letter **H** Section **5** Township **27-N** Range **8-W** NMPM
 Located **1530** Feet From **NORTH** Line, **1050** Feet From **EAST** Line
 County **SAN JUAN** G. L. Elevation **5957** Dedicated Acreage **322.27** Acres
 Name of Producing Formation **MESA VERDE** Pool **BLANCO MV**

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? **E 321.48**
 Yes ☒ No ☐
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communization agreement or otherwise? Yes ☐ No ☐ If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

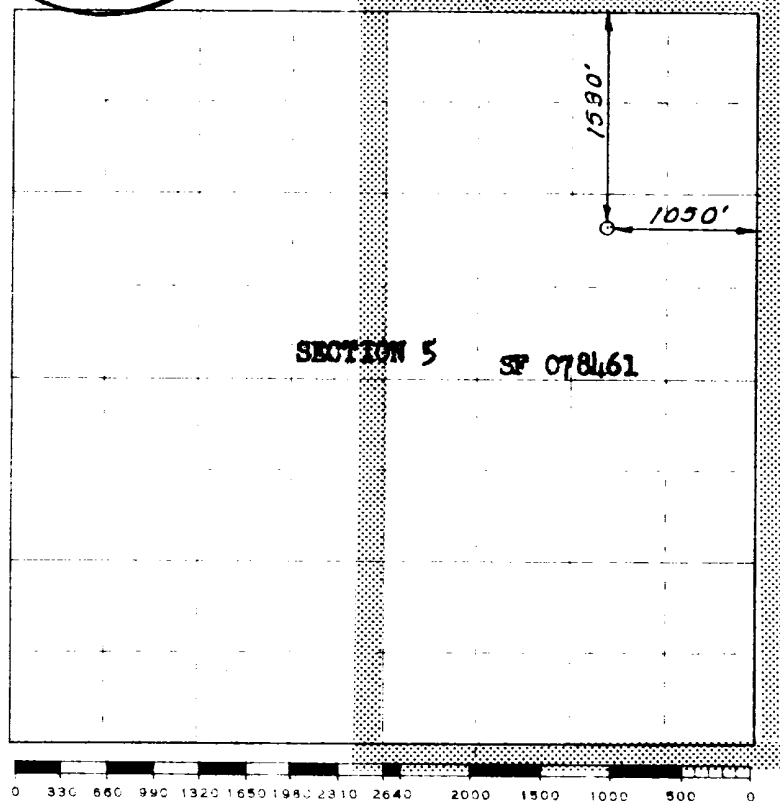


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 U. S. GEOLOGICAL SURVEY
 FARMINGTON, NEW MEXICO

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company
 (Operator)
Original Signed D. C. Johnston
 (Representative)
Box 997
 (Address)
Farmington, New Mexico



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Date Surveyed **FEBRUARY 14, 1958**

David O. Kilmer
 Registered Professional Engineer and/or Land Surveyor

EL PASO NATURAL GAS COMPANY - Wells Requiring File Corrections Only

3-25-68

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<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
San Juan 28-7 Unit #103	A-3-27N-7W	So. Blanco PC	159.12	159.25 ✓
San Juan 28-7 Unit #103	A-3-27N-7W	Blanco MV	E 319.12	E 319.25 ✓
San Juan 28-7 Unit #95	M-4-27N-7W	Blanco MV	W 318.79	W 319.79 ✓
Filan #4	H-5-27N-8W	Blanco MV	E 322.27	E 321.48 ✓
Lodewick #3	D-19-27N-9W	Ful.Kutz PC	160	160.88 ✓
Turner Navajo #1	H-25-27N-9W	So. Blanco PC	159.51	160 ✓
Huerfanito Unit #74	M-19-27N-10W	Ful.Kutz PC	166.99	167.19
San Juan 28-4 Unit #29	M-31-28N-4W	Basin Dakota	W 319.38	W 319.56 ✓
Florance C #1	A-19-28N-8W	Blanco MV	N 313	N 312.52 ✓
Schwerdtfeger A #10	L-31-28N-8W	So. Blanco PC	137.54	137.59 ✓
Howell #3	N-34-28N-8W	Blanco MV	S 301	S 301.04 ✓
Storey C #9	L-34-28N-9W	Blanco MV	S 338.47	S 338.45 ✓
Indian A #2	N-30-29N-3W	Choza Mesa PC	253.55	253.63
San Juan 29-4 Unit #1	K-30-29N-4W	Blanco MV	320	W 318.10 ✓
San Juan 29-7 Unit #83	A-3-29N-7W	Blanco MV	E 318.04	E 318.05 ✓
Sunray #1	M-5-29N-8W	Blanco MV	W 324.84	W 324.94 ✓
Riddle A #2	H-1-29N-9W	Blanco MV	E 332.95	E 332.05 ✓
San Juan #20	K-35-29N-9W	Aztec PC	153.05	153.07 ✓
Ludwick #13	G-5-29N-10W	Aztec PC	161.81	160.86 ✓
Ludwick #13	G-5-29N-10W	Blanco MV	N 321.81	N 321.84 ✓
Duff #1	E-5-29N-11W	Aztec PC	148	147.76 ✓
Schultz Com F #11	D-36-29N-11W	Aztec Fruit.	160	158.61 ✓
White Allen #1	F-1-29N-12W	Ful.Kutz PC	160	160.20 ✓
San Juan 30-4 Unit #10	F-27-30N-4W	E. Blanco PC	159.96	159.99 ✓
San Juan 31-6 Unit #14	M-5-30N-6W	Blanco MV	W 319.84	W 319.49 ✓
Howell A #3	M-4-30N-8W	Blanco MV	320	320.50 ✓
Howell C #4	M-18-30N-8W	Blanco MV	334.95 W $\frac{1}{2}$ 18 SW $\frac{1}{4}$ 7	334.94 ✓