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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMOCO PRODUCTION COMPANY F.O. BOX 800, DENVER, COLORADO 80201 served. F.O. BOX 800, DENVER, COLORADO 80201 served. Dange in Operator Oil Dry Chat Dry	ON Rio Brazos Rd., Aztec, NM 87410	REQUEST F		BLE AND AUTHO	RIZATION		
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July 5. 1990 303-830-4280		SUPERVISOR DISTRICT #3					
		303-	830-4280-	11110	,		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.