Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

1.			SPORT OF							
Operator		<u> </u>		API No.						
Southern Uni	on Explor	ation (Company							
Address 22/ N NGC/	110112001									
324 Hwy US64 Reason(s) for Filing (Check proper box		F	armington,		(Please expl	lain)			 	
New Well		Change in T	ransporter of:	outer	(r rease exp.	-u.,				
Recompletion	Oil		Ory Gas							
Change in Operator	Casinghead	Gas 🔲 C	Condensate XX							
If change of operator give name and address of previous operator										
• •	LANDIEA	CIF.								
Lease Name	DESCRIPTION OF WELL AND LEASE e Name Well No. Pool Name, Inclu				ding Formation Kind,			of beare. Lease No.		
Newsom		15 Basin D			_			State Federal or Fee SF07843		
Location										
Unit LetterB	990) F	eet From The N	Line a	nd <u>1450</u>	Fe	et From The .	E	Line	
Marking and Market	•	-		372	va #				a .	
Section 18 Town	ship 26	R	lange 8	, NMI	'M, Sa	ın Juan			County	
III. DESIGNATION OF TRA	ANSPORTER	OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oi		r Condensa		Address (Give a	ddress to w	hich approved	copy of this fo	orm is to be se	nt)	
Giant Refini	XXX	Post Office Box 256 Farmington, NN 87499 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Ca	Ž.		r Dry Gas	Address (Give a	iddress to wi	hich approved	copy of this fo	orm is to be se	nt)	
El Paso Natu If well produces oil or liquids,			wp. Rge.	Post Off	ice Box	990 F When	armingte	n , NM-8	7499	
ive location of tanks.				le gas accounty o			•			
this production is commingled with the	at from any other	lease or po	ol, give comming	ling order number	:					
V. COMPLETION DATA										
Decianate Tune of Completic	, (V)	Oil Well	Gas Well	New Well	Vorkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Bandu to D		Total Depth		l			1	
Date Spholed	Date Compi.	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ducing Form	nation	Top Oil/Gas Pay	,		Tubing Dept	h		
,										
erforations				Depth Casing	g Shoe					
· · · · · · · · · · · · · · · · · · ·		======								
HOLE DIZE	TUBING, CASING AN			1		ט	SACKS CENENT			
HOLE SIZE	CASII	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
		120116		<u> </u>	 .		<u> </u>		,	
TEST DATA AND REQUI				h		ahla Con this	danch ar ha C	or full 24 hour	-a 1	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	volume of i	oaa ou ana musi	Producing Metho				or juit 24 now.	3.)	
NICITION OF AUTO 1 AUX	Date of Test			Troducing mean	× (1 1011, p)				সভা তথ্য <i>ই</i>	
ength of Test	Tubing Pressu	ıre		Casing Pressure			Charle Size	1 1 1		
-								i ngan saa	(
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			EC311	991	
	[
GAS WELL						·	Oil	CON.	DIV	
Actual Prod. Test - MCF/D	Length of Tes	st		Bbls. Condensate	MMCF		Gravity of Co	ondorsis T.	3	
THE MARKET COLUMN	Tubing Pressu			Casing Pressure	/Shut in		Choke Size			
esting Method (pitot, back pr.)	uoing riessu	че (эн т- Ш)	,	Casing C1085010	(211 41-111)		CHOKE SIZE			
A COED ATOD CERTIC	CATE OF C	COMPLI	LANCE				L			
I. OPERATOR CERTIFI I hereby certify that the rules and reg				01	L CON	SERVA	1 NOITA	DIVISIO	Ν	
Division have been complied with an							DEC 3			
is true and complete, to the best of m				Date A	pprove		AEO 9	> INA !		
J. 11. 11	5111			Date A	.pp.0404		170		·	
Xmo a	Jugar.	 		Ву	•	Draw		Lawre		
Signature Linda Murphy	Office &	upervis	sor	-,				0		
Printed Name		Tit		Title	_: Sଧ	PERVISO	R DISTRIC	万#3		
1/1/92 Date	505/327-4	4481 Telepho	ne No							
≥at¢		retebbo	nic IVU.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.