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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9320</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>Huerfanito Unit</b>
<b>El Paso Natural Gas Company</b>	8. Farm or Lease Name
3. Address of Operator	<b>Huerfanito Unit</b>
<b>Box 990, Farmington, New Mexico</b>	9. Well No.
4. Location of Well	<b>101</b>
UNIT LETTER <b>A</b> , <b>800</b> FEET FROM THE <b>North</b> LINE AND <b>800</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>26N</b> RANGE <b>9W</b> NMPM.	<b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>6273' GL</b>	<b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Fracture Treatment</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-20-66 tested casing to 4000#. Perf. Mesa Verde 4350-56', ~~4369~~ 4369-75' w/3 SPF; 4392-4410' w/1 SPF; 4421-27, 4446-52' w/3 SPF, frac w/50,000# 20/40 sand, 55,692 gallons of water w/2 1/2# J-100/1000 gal. Max. pr. 4000#, BDP 2600#, tr. pr. 1750-2000-4100#. I.R. 62 BPM. Dropped 4 sets of 18 balls each. Flushed w/3612 gallons of water. ISIP 700#, 5 Min. SIP 550#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 7-22-66

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUL 28 1966

CONDITIONS OF APPROVAL, IF ANY: