NEW MEXICO OIL CONSERVATION COMMISSION File 1	SANTA FE			Form C-103 Supersedes Old C-102 and C-103
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2. Name of Constitute ### PASS Natural Gas Company 3. Address of Operative ### PASS Natural Gas Company 3. Address of Operative ### Bass Natural Gas Company 3. Address of Operative ### Bass Natural Gas Company 3. Address of Operative ### Bass Not Inc. ### Box 990, Farmington, New Mexico 4. Location of Wall ### PASS Natural Gas Company 10. Field and Pool, or Wildow ### Bass Verde #### Bass Verde ##### Bass Verde ##################################	OPERATOR		·	
The second state of the state o		SUNDRY NOTICE FORM FOR PROPOSALS TO DR IE "APPLICATION FOR PERMI	S AND REPORTS ON WELLS ILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. IT _*** (FORM C-101) FOR SUCH PROPOSALS.)	
El Paso Natural Gas Company S. Address of Operation S. Address of Operation Box 990, Parmington, New Mexico 4. Location of Well Unit Letters A 800 FELT FROM THE North Bast LINE, SECTION 2 15. Elevation (Show whether DF, RT, GR, etc.) SC73' GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FERFORM MEMBIAL WORK THE GRANDER CASHING CHARGE PLANS THE COMMENT TEST AND CENTER JOS ON 7-20-66 tested casing to 4000#. Ferf. Mesa Verde 4350-56', 18 4369-75' v/3 SPF; 4392-1410' v/1 SFF; 1421-27, 1446-52' v/3 SFF, Trac v/50,000# 20/40 sand, 55,692 gallons of water v/2 1/4 J-100/1000 gal. Max. pr. 4000#, 1DP 2600#,	OIL GA	S X OTHER-		Huerfanito Unit
Box 990, Farmington, New Mexico 101 4. Location of Well Unit Letter A 800 FEET FROM THE North Electron 800 FEET FROM THE STATE LINE, SECTION 2 TOWNSHIP 26N 15. Elevation (Show whether DF, RT, GR, etc.) 26N FLUE AND ARABOD SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORALITE ARABOD FLUE AND ARABOD SUBSEQUENT REPORT OF: PRINCE AND ARABOD FLUE OF INTENTION TO: PRINCE AND ARABOD FREE FROM THE CASING SUBSEQUENT REPORT OF: CHANGE PLANS ON 7-20-66 tested casing to 4000#. Perf. Mesa Verde 4350-56', ME 4369-75' v/3 SIF; 4392-1410' v/1 SFF; 4421-27, 4446-52' v/3 SFF, frac v/50,000# 20/40 sand, 55,692 gallons of vater v/2 1/2# J-100/1000 gal. Max. pr. 4000#, BDP 2600#, tr. pr. 175. Decorated Proposed on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stanting any proposed with the pertinent details, and give pertinent dates, including estimated date of stanting any proposed with the pertinent dates. Including estimated date of stanting any proposed with the pertinent dates. Including estimated date of stanting any proposed with the pertinent details, and give pertinent dates, including estimated date of stanting any proposed with the hold of the pertinent details, and give pertinent dates, including estimated date of stanting any proposed with the hold of the pertinent details, and give pertinent details, and give pertinent details, and give pertinent dates, including estimated date of stanting any proposed with the hold of the pertinent details, and give pertinent detai		so Natural Gas (Company	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) ste rule 1103. On 7-20-66 tested casing to 4000#. Perf. Mesa Verde 4350-56', 16 4369-75' v/3 SPF; 4322-1410' v/1 SPF; 4421-27, 4446-52' v/3 SPF, frac v/50,000# 20/40 sand, 55,692 gallons of water v/2 1/2# J-100/1000 gal. Max. pr. 4000#, BPP 2600#, tr. pr. 1750-2000-4100#. I.R. 62 BPM. Dropped 4 sets of 18 balls each. Flushed v/3612 gallons of water. ISIP 700#, 5 Min. SIP 550#. 18. I hereby certify that the information above is true and complete to the best of my knowledge and helief. Original Signed F. H. 14000 Title Petroleum Engineer Original Signed F. H. 14000 Title Petroleum Engineer Date 7-22-66		15		
SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORARILY ARADON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. On 7-20-66 tested casing to 4000#. Perf. Mesa Verde 4350-56', if 4369-75' w/3 SFF; 4392-4410' w/1 SFF; 4421-27, 4446-52' w/3 SFF, frac w/50,000# 20/40 sand, 55,692 gallons of water w/2 1/2# J-100/1000 gal. Max. pr. 4000#, BDP 2600#, tr. pr. 1750-2000-4100#. I.R. 62 BFM. Dropped 4 sets of 18 balls each. Flushed w/3612 gallons of water. ISIP 700#, 5 Min. SIP 550#. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Petroleum Engineer Original Signed F H 11000 Pille Petroleum Engineer DATE 7-22-66	16.	Check Appropriate		
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Tracture Treatment 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. On 7-20-66 tested casing to 4000#. Perf. Mesa Verde 4350-56', in 4369-75' w/3 SPF; 4392-4410' w/1 SPF; 4421-27, 4446-52' w/3 SPF, frac w/50,000# 20/40 sand, 55,692 gallons of water w/2 1/2# J-100/1000 gal. Max. pr. 4000#, BDF 2600#, tr. pr. 1750-2000-4100#. I.R. 62 BPM. Dropped 4 sets of 18 balls each. Flushed w/3612 gallons of water. ISIP 700#, 5 Min. SIP 550#. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed F. H 16000 Title Petroleum Engineer DATE 7-22-66	F	=		PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103. On 7-20-66 tested casing to 4000#. Perf. Mesa Verde 4350-56', 16 4369-75' w/3 SPF; 4392-4410' w/1 SFF; 4421-27, 4446-52' w/3 SFF, frac w/50,000# 20/40 sand, 55,692 gallons of water w/2 1/2# J-100/1000 gal. Max. pr. 4000#, BDP 2600#, tr. pr. 1750-2000-4100#. I.R. 62 BFM. Dropped 4 sets of 18 balls each. Flushed w/3612 gallons of water. ISIP 700#, 5 Min. SIP 550#. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed F. H. 1000 Title Petroleum Engineer Date 7-22-66	PULL OR ALTER CASING		Fracture Proof	ment
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Original Signed F. H. W. 000 TITLE Petroleum Engineer 7-22-66	WORK) SEE RULE 1103.	•		, , , , , , , , , , , , , , , , , , , ,
	4392-4410' 1 gallons of 1 1750-2000-4:	w/l SPF; 4421-27 water w/2 1/2# J 100#. I.R. 62 B	7, 4446-52' w/3 SPF, frac w/50,000# 20/ J-100/1000 gal. Max. pr. 4000#, BDP 26 BPM. Dropped 4 sets of 18 balls each.	/40 sand, 55,692 500#, tr. pr. Flushed w/3612 gallons
	4392-4410's gallons of 1750-2000-4: of water.	w/l SPF; 4421-27 water w/2 1/2# J 100#. I.R. 62 B ISIP 700#, 5 Min	J-100/1000 gal. Max. pr. 4000#, BDP 26 BPM. Dropped 4 sets of 18 balls each. SIP 550#. and complete to the best of my knowledge and belief.	JUL 28 1966 OIL CON. COM. DIST. 3

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APPROVED BY ____