State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

API # (assigned by OCD)
30-045-11766

1. **Type of Well**
GAS

5. **Lease Number**

6. **State Oil&Gas Lease #**
B-9320

2. **Name of Operator**
BURLINGTON RESOURCES **OIL & GAS COMPANY**

7. **Lease Name/Unit Name**
Huerfanito Unit

8. **Well No.**
#101

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Pool Name or Wildcat**
Blanco Mesaverde

4. **Location of Well, Footage, Sec., T, R, M**
800' FNL, 800' FEL, Sec.2, T-26-N, R-9-W, NMPM, San Juan County, NM

10. **Elevation:**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
MAY 14 1998
OIL CON. DIV.
DIST. 3

SIGNATURE [signature] (KLM) Regulatory Administrator May 12, 1998

VKH

(This space for State Use)

Approved by [signature] Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAY 14 1998

Huerfanito Unit No. 101
Blanco Mesa Verde Field
800' FNL, 800'FEL
Unit A, Section 2, T-26-N, R-09-W
Latitude / Longitude: 36° 31.33' / 107° 45.11'
DPNO: 30034
Tubing Repair Procedure

Project Summary: The Huerfanito Unit No. 101 is a Mesa Verde producer drilled in 1966. The tubing in this well has not been pulled since 1966. The well currently is not producing due to liquid loading. We propose to pull and inspect the tubing, install a plunger lift system and return the well to production.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Release donut and pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. TIH with bit and bit sub and CO to PBTD prior to running casing scraper. Roundtrip casing scraper and bit to below perforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.

5. TIH with RBP and packer. Set RBP at 4300'. Set packer above RBP and pressure test to 1000 psi. Pressure test casing to 1000 psi. Report results to Operations Engineer. Unload water above RBP prior to TOOH w/ packer and RBP.

6. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing.

7. Land tubing near 4443'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: K L Midkiff 4/23/98 Approved: Bruce D. Boyer 4/28/98
Operations Engineer Drilling Superintendent

Kevin Midkiff Office - (326-9807)
Pager - (564-1653)

Production Foreman Office - (326-9560)
Steve Florez Pager- (327-8346)

KLM/klm