INCT I FOR 1990, Hobbs, NM \$2240 DISTRICT II P.O. Drawe DD, Asiala, NM \$1210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT MI 1000 Rio Braco RA, Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Decision	· · · · · ·	O III	HOFE	MI OIL	MIND IN	UNIL G		All A	M No.			
MERIDIAN OIL INC.												
Address P. O. Box 4289, Farmington, New Mexico 87499 Respon(s) for Pling (Check proper box)												
Rescon(s) for Piling (Check proper lots) Other (Please explain)												
Recompletion	OH `		Dry On			9.h	ker		6-2	3-90	İ	
Change in Operator 🔯	Casinghead	_	•			-00	, - 0					
change of operator give same Union	Texas	Petro	oleum	Cornor	ation.	P. O. I	20x 2	20	Houste	on. TY 77	7252-2120	
In DESCRIPTION OF WELL AND LEASE												
Lease Name NEWSOMI, "B" Well No. Pool Name, including 12 BASIN DA						·			of Lesse No.			
NEWSOM "B" 12 BASIN DAKOTA State Federal or Fee SF078384											8384	
Unit LotterG:_1835 Foot Prom The Line and\^\ CO Foot Prom The Line												
Section 17 Township 26N Range 08W NAMPAL SAN JUAN County												
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condenses Address (Give address to which approved copy											()	
meridian vii inc.						P. O. Box 4289, Farmington, NM 87499						
						Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87499						
If well produces oil or liquids,		Sec. Twp. Rgs. is gas actually connected?						When ?				
ive location of tanks.	ii		Ĺ				i					
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA												
Designate Type of Completion -	m	OH WAR	i į (as Well	New Well	Workover	Doep	- [Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Data Compl	. Ready to	Prod.		Total Depth	l	<u>, L</u>	一	P.B.T.D.	<u>L.</u>		
evations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas Fay				Tubing Depth			
Ferforations										Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	·											
V. TEST DATA AND REQUES											_	
OIL WELL (Test must be after re			of load	oil and must				1.0	- 1			
Date First New Oil Run To Tank	Date of Tes				Liogneral W	ethod (Flow, p	ump, gas	/gn, es	e)	. 112	เก๋เ	
Length of Test	Tubing Pressure				Casing Pressure				Gora Sin	I WE	##-	
	•			M			\overline{m}	Cooperate 1 4 E				
Actual Prod. During Test	Oil - Bbis.				Water - Bbia.				Gas- MCF 3 1880			
GAS WELL		_								ON. D)	
Actual Frod. Test - MCF/D	Length of Tost			Bbls. Condensate/MMCF				Office Condemna				
				Control Control (Sale In)				Choke 2059				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Cious Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					II UIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved					L 0 3 1990		
Leslie Lahwajy					Date Approved							
Leslie Kahwajy Prod. Serv. Supervisor					SUPERVISOR DISTRICT 13							
Printed Name 6/15/90 Date	(505) 326-9700 Telophose No.				Title SUPERVISOR DISTRICT F3							
		10	-chaose	Legr	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.