NO. OF COPIES REC	6					
DISTRIBUTION	DISTRIBUTION					
SANTA FE						
FILE		-				
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL	1				
HANSFOR ER	GAS					
OPERATOR	1					
PRORATION OF						

ł	SANTA FE				NEW MEXICO OIL	T FOR ALLOW			orm C-104 upersedes Old	C-104 and C-110			
Ì	FILE		1	7	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	AND		E	ffective 1-1-65	5			
	U.S.G.S.				AUTHORIZATION TO T	RANSPORT OIL	AND NATURAL	GAS					
	LAND OFFICE												
1	TRANSPORTER	OIL	1										
}	OPERATOR	GAS											
	PROPATION OFF	ICE											
•	Operator		L					-					
		Supron anergy Serpelation											
	Address												
- }		2. C. Box 80c, Forming time, New Morei co 577.01 oson(s) for filing (Check proper box) Other (Please explain)											
	ew Well Change in Transporter of:												
	Recompletion				Oil Dry	Gas 🔼	Change Namo	of Opera	tor				
	Change in Ownership				Casinghead Gas Cor	ndensate		·					
1		L:											
	If change of owners! and address of previ						.,						
II.	DESCRIPTION OF	F WEL	L Ar	ND L	Well No. Pool Name, Includin	g Formation	Kind of Lea			Lease No.			
	Neusca 2	y n			3 Basin Dako	ota	State, Fede	ral or Feep	ders!	SF078430			
	Location												
	Unit Letter		. ;	35	Feet From The South	Line and 1100	Feet From	n The West	<u>!</u>				
		1			vaship 26 Noirth Range	# Wort	, NMPM, San	T		County			
	Line of Section	- 		Tow	wiship & William Range	0 #.CSO	, Moreon Sale	<u> </u>					
117	DESIGNATION OF	F TRA	NSP	ORT	TER OF OIL AND NATURAL	GAS							
111.	Name of Authorized	Transpo	rter o	[01]	or Condensate	Address (Give	address to which app		this form is t	o be sent)			
							mington, New		talia farmia t	a ka santi			
	Name of Authorized						ndagion yh ne vod		this form is i	o be sent/			
	Bl Paso	بلاتتنانا	ral	للنانا	S Company					en en			
	If well produces oil	or liquid	is,		Unit Sec. Twp. Rge.	is gas actuan	y connected:						
	give location of tank				<u> </u>	-1 -ive comming	ling order number:						
T % /	If this production is COMPLETION DA		ingle	d wit	th that from any other lease or po	ooi, give comming.	img order number.						
1 V .					Oi: Well Gas We	ll New Well	Workover Deepen	Plug Ba	ck Same Res	s'v. Diff. Res'v.			
	Designate Typ	pe of C	omp	letio		1		P.B.T.D					
	Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B. 1.L	•				
	Elemente (DE BVI	D DT (C.D		Name of Producing Formation	Top Oll/Gas	Pay	Tubing I	Depth				
	Elevations (DF, RKB, RT, GR, etc., Na				Idame of Froducing Formation	me of Producing Pointains.							
	Perforations					. :	Depth Casing Shoe						
					TUBING, CASING,				SACKS CEMENT				
	HOLE SIZ				CASING & TUBING SIZE		EPTH SET		SACKS CEMENT				
							<u> </u>						
										No.			
v	TEST DATA AN	D REO	UES	T F	OR ALLOWABLE (Test must	be after recovery of	total volume of load	oil and must i	e satial to or	exceed top allow-			
•	OIL WELL				able for th	in depin or de jor ju	thod (Flow, pump, gas						
	Date First New Oil	Run To	Tanks	9	Date of Test	1100001114			1 -				
	Length of Test				Tubing Pressure	Casing Press	ure	Choke S		101			
	Laudin or . and								a production of the second				
	Actual Prod. During	Test			Oil-Bbls.	Water-Bbis.		Gas 1M	Gas MOF				
										<u> </u>			
									The Street				
	GAS WELL Actual Prod. Test-	MCEA			Length of Test	Bbls. Conder	nsate/MMCF	Gravity	of Condensat	•			
	Actual Plous 1881-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											
	Testing Method (pit	tot, back	k pr.)		Tubing Pressure (Shut-in)	Casing Press	sure (Shut-in)	Choke	Size				
VI	CERTIFICATE	CERTIFICATE OF COMPLIANCE					OIL CONSER		COMMISSIC	אכ			
						APPROV	ED JUL 6	<u> 1977 </u>		, 19			
		I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			ven o-:	By Original Signed by A. R. Kendrick							
	Original Signed By					lief. BY	11						
						TITLE_	SUPERVISOR DI	IST. #3					
						This	form is to be filed	in complian	ce with RUL	E 1104.			
		Rudy D. Motto					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation						
	7., 7., 11	Va++		(Sign	nature)	well, this	well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.						
	Rudy D. Motto (Signature) Area Superintendent					All sections of this form must be filled out completely for allow able on new and recompleted wells.							
	June 30, 1977									able on r			
						ll well name	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
				(D	Date)	Sepa	rate Forms C-104	must be file	ed for each	pool in multiply			
							completed wells.						