

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Company	8. FARM OR LEASE NAME Henderson Federal
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL & 790' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 5, T-26N, R-11W
15. ELEVATIONS (Show whether DRAINAGE AREA) 6234' GR	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Testing Dakota formation <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

19. PROFILE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-16-86 Move in work over rig, work 1½" non-upset tubing 12 hrs. trying to work tubing loose, rig up Howco ran 1-3/8" tubing cutter and cut 1½" tubing into @ 6153', pull out of hole, lay down 184 full jts & 25' piece of Jt. #185, pickup overshot, bumper sub and jars, caught fish @ 6118' jar on fish 10 hrs. back off safety jt. pull out of hole, trip in w/fishing tool and spear, plugged tubing w/large pieces of shale and sand, could not catch fish, pull wet string, lay down all fishing tools, ran tubing open ended to 5300' and land on donut, released rig 12-21-86.
Propose to P & A.

RECEIVED
JAN 08 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bayler TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN 07 1987

FARMINGTON RESOURCE AREA

BY Sm

*See Instructions on Reverse Side

NMOC