

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

A, SEC.17, T26N, R11W
790' FNL & 790' FEL

5. Lease Serial No.

SF 079679

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DELHI TAYLOR #5

9. API Well No.

30-045-13034

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

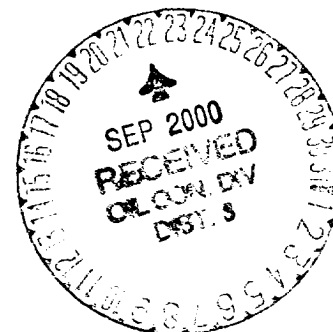
SAN JUAN
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SLIMHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>RECOVER DAKOTA</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to slimhole this well and recover the Dakota using the attached procedure.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Date

08/23/2000

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

9/19/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DELHI TAYLOR 5
SLIMHOLE AND RECOVER DAKOTA
AUGUST 9, 2000
API 30-045-13034
AFE#

PROCEDURE

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment. Hold Safety Meeting. RU workover rig. **WORK SAFELY!**
2. Bleed off any pressure. Kill well with minimal amount of 1% KCL if needed. **Note amount of water on report.** ND tree and NU BOP's. POOH with 2-3/8" tbg. RIH with mill and drill up Baker Model "N" Mechanical Set Retainer Permanent Packer(drills similar to Model "D" verified by Lee with Baker on 6/28/00) Note:38' of tailpipe below packer. POOH with 2-3/8" tbg and stand back(Tally out) **NOTE: LOOK FOR SCALE ON TBG AND ANY BAD JTS. NOTIFY BLM AND OR STATE 24 HRS BEFORE RUNNING CEMENT.**
3. RIH w/ 2-3/8" tbg and scraper to 6040'. POOH.
4. Rig up wireline. RIH on wireline and set 5-1/2" RBP bridge plug and set @ 6030', test casing to 500 psi, If leaks discovered, proceed ahead with next step for slimhole. If no leaks are discovered, clean out to 6200'(PBTD), and RIH and land tubing @ 6082'.**NOTE:CEMENT TOP 4680' FROM TEMP SURVEY.**
5. POOH with RBP. RD wireline. RIH w/5-1/2" composite bridge plug and set @ 6020'. Verify depth with sandline.
6. RU casing crew to RIH 5-1/2" OD, 10.23#, K-55, Wooley FJ-HS thread, flush joint casing with ported cement shoe on bottom to 6020'. Instruct casing crew to use a stabbing guide and to torque to specification. Land casing on 5-1/2" composite bridge plug and rig up to cement.
7. RU cementing company and pump cement as per their procedure. Calculate volumes using 100% displacement. Drop wiper plug and displace with 1% KCL water until plug bumps. Shut in and wait on cement.
8. RIH with bit, drill collars on 2-3/8" work string, drill out cement, composite bridge plug, and clean out to 6200'(PBTD).**NOTE: IF SOFT CEMENT IS ENCOUNTERED CALL HOUSTON ENGINEERS BEFORE DRILLING AHEAD.** POOH with bit, drill collars, and stand back 2-3/8" tbg string.
9. RIH with SN and mule shoe on bottom of 2-3/8" tubing string and unload well and land tubing @ 6082'. **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** RIH w/gauge ring on sand line and tag seating nipple. POOH. Swab well if needed. RDMO.
10. Re-install smaller (if slimholed)plunger lift equipment and put well on production.