

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NM 09840**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Tibber Federal 2**

9. API Well No.  
**30-045-20002**

10. Field and Pool, or exploratory Area  
**Basin Dakota**

11. County or Parish, State  
**San Juan N.M.**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

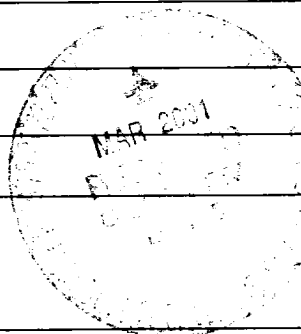
**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

3. Address and Telephone No.  
**2198 Bloomfield Highway, Farmington, NM 87401**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790' FSL, 790' FEL, Sec 13, T 26 N, R 9 W NMPM**



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to repair a casing leak as follows:

1. MIRU. TOH with tubing and packer.
2. TIH with packer & RBP and test for casing leak.
3. If leak is found, squeeze cement with a sufficient amount of cement to isolate the leak.WOC
4. TIH and drill out squeeze. Test casing to 500 psi.
5. If test holds, TIH and clean out to PBTD. TOH
6. Land tubing at 6550'. Return to production.

2001 MAR 22 PM 3:22

14. I hereby certify that the foregoing is true and correct

Signed

*Vicki Dragley*

Title **Production Assistant**

Date **3/20/01**

(This space for Federal or State office use)

Approved by

Title

Date

**3/23/01**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side