

3-00C
1-Canfield
1-F

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Beta Development Co. 3. Address of Operator 234 Petr. Club Plaza, Farmington, N. M. 4. Location of Well UNIT LETTER J 1780 FEET FROM THE South LINE AND 1695 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 26N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6600' GR	7. Unit Agreement Name 8. Farm or Lease Name Babbitt 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-67 TD 6549'. Ran logs, LDDP & DC. Rigged up, ran 203 jts 6537' 4" J-55 10.5# ST&C csg set @ 6549'. Stage collars @ 2086 & 4591'. Cemented 1st stage w/175 ex Class "C" 12% gel + 125 ex reg + 2% gel & 1% Halad-9. PD @ 6:45 AM. Cemented 2nd stage w/350 ex Class "C" + 12% gel. PD @ 7:30 AM. WOC.
3-1-67 WOC 5 1/2 hrs. Cemented 3rd stage w/600 ex reg Class "C" + 12% gel. PD @ 1:30 PM. circ approx 75 ex good cement. Picked up blow out prev, set slips, cut pipe off. Released rig @ 4:00 PM 3-1-67.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED **D. E. BAXTER**

TITLE **Superintendent**

DATE **3-7-67**

APPROVED BY

TITLE

SUPERVISOR

DATE

MAR 10 1967

CONDITIONS OF APPROVAL, IF ANY: