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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHERN UNION PRODUCTION COMPANY
Address
P. O. Box 808, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEWSOM #A	Well No. 4	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL	Lease No. SF078430
Location Unit Letter L ; 1565 Feet From The SOUTH Line and 1140 Feet From The WEST Line of Section 10 Township 26 N Range 8 W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> NEW MEXICO TANKERS - 10% PLATEAU - 90%	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, FARMINGTON, NEW MEXICO 87401			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 10	Twp. 26 N	Rge. 8 W
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

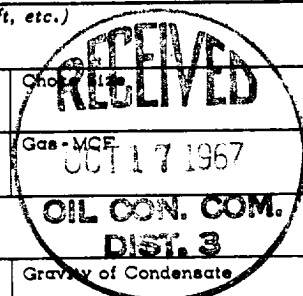
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 8/2/67	Date Compl. Ready to Prod. 8/26/67	Total Depth 7383	P.B.T.D. 7349					
Elevations (DF, RKB, RT, GR, etc.) 6937 R.K.B.	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 7115	Tubing Depth 7244					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-5/8"	24.0	370	250 SACKS REG. CEMENT
4-1/2"	10.5	7382	FIRST STAGE CEMENTED
WITH 680 CU. FT., SECOND STAGE WITH 870 CU. FT., THIRD STAGE WITH 1100 CU. FT. STAGE COLLARS SET AT 2930 FT. AND 5406 FT. R.K.B.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL	
Actual Prod. Test-MCF/D 4,878	Length of Test 3 HOURS
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 2002
Bbls. Condensate/MMCF 1983	Gravim of Condensate 3/4"
Casing Pressure (Shut-in) 1983	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT

(Title)

OCTOBER 16, 1967

(Date)

OIL CONSERVATION COMMISSION
OCT 19 1967
APPROVED _____, 19_____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.