

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5019
2. NAME OF OPERATOR Reading & Bates Petroleum Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian
3. ADDRESS OF OPERATOR 3200 Mid-Continent Tower, Tulsa, OK 74103	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL	8. FARM OR LEASE NAME Navajo Tocito
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Tocito Dome
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T26N-R18W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether surface or bottom) 5696' KB	13. STATE New Mexico

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MAY 28 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Procedure to P&A, per Steve Mason, BLM

1. Set bridge plug @ 6272'.
2. Set 50' cement plug on BP from 6222'-6272'.
3. Cut 4½" casing @ approx. 5700' (exact cut determined by free point)
4. Set cement plug 50' above & 50' below 4½" cut.
5. Set plug from 5395'-5495'.
6. Set plug from 3672'-3772'.
7. Set plug from 2733'-2833'.
8. Set plug across 8-5/8" casing shoe, 1555'-1655'.
9. Set plug 1070'-1170'.
10. Set plug 715'-815'.
11. Set plug 156'-surface.
12. Cement annulus between 8-5/8" & 13-3/8".

9.2# mud or greater between plugs.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED 2. Steve Mason TITLE Division Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

5/26/87

DATE

MAY 29 1987
Steve Mason
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side