

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078432

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM96752

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HODGES 142. Name of Operator
CONOCO INCContact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com9. API Well No.
30-045-20151-00-S13a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-21973b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.546610. Field and Pool, or Exploratory
UNNAMED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

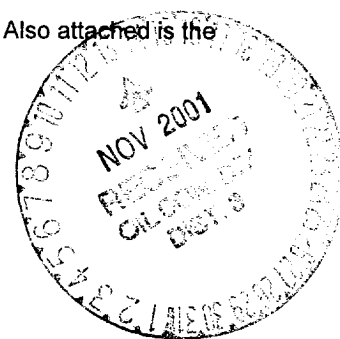
Sec 21 T26N R8W SWSE 080¹⁵FNL 15¹⁴OFEL
36.46767 N Lat, 107.68327 W Lon11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well using the attached procedure. Also attached is the proposed and current wellbore schematic.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #7957 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/16/2001 (02LXB0178SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/15/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	(BLM Approver Not Specified)	Date 11/9/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Hodges #14

Current

Basin Dakota

SE, (O) Section 21, T-26-N, R-08-W, San Juan County, NM

Lat N 36° 28.1' / Long W 107° 41'

Today's Date: 10/10/01

Spud: 9/20/67

Completed: 10/20/67

Elevation: 6490' GI
6501' KB

Nacimiento @ 570'

Ojo Alamo @ 1405'

Kirtland @ 1610'

Fruitland @ 1940'

Pictured Cliffs @ 2235'

Mesaverde @ 3805'

Gallup @ 5675'

Dakota @ 6616'

12-1/4" hole

TOC @ surf. (Calc, 75%)

8-5/8" 24#, J-55 Csg set @ 336'
Cmt w/250 sxs (Circulated to Surface)

1-1/2" Tubing @ 6726'
(206 joints 2.9# EUE)
NOTE: FORMER PLUNGER
OPERATION

DV Tool @ 2400'
Cmt with 1200 cf
Circ. Cmt to Surface

TOC @ 3600' (CBL)

DV Tool @ 4805'
Cmt with 900 cf

TOC @ 5180' (CBL)

Dakota Perforations:
6618' - 6832'

4-1/2" 10.5#, J-55 Casing set @ 6864'
Cmt with 700 cf

PBTD 6834'

7-7/8" hole

TD 6865'

Hodges #14

Proposed P&A

Basin Dakota

SE, (O) Section 21, T-26-N, R-08-W, San Juan County, NM

Lat N 36° 28.1' / Long W 107° 41'

Today's Date: 10/10/01

Spud: 9/20/67

Completed: 10/20/67

Elevation: 6490' GI
6501' KB

12-1/4" hole

Nacimiento @ 570'

Ojo Alamo @ 1405'

Kirtland @ 1610'

Fruitland @ 1940'

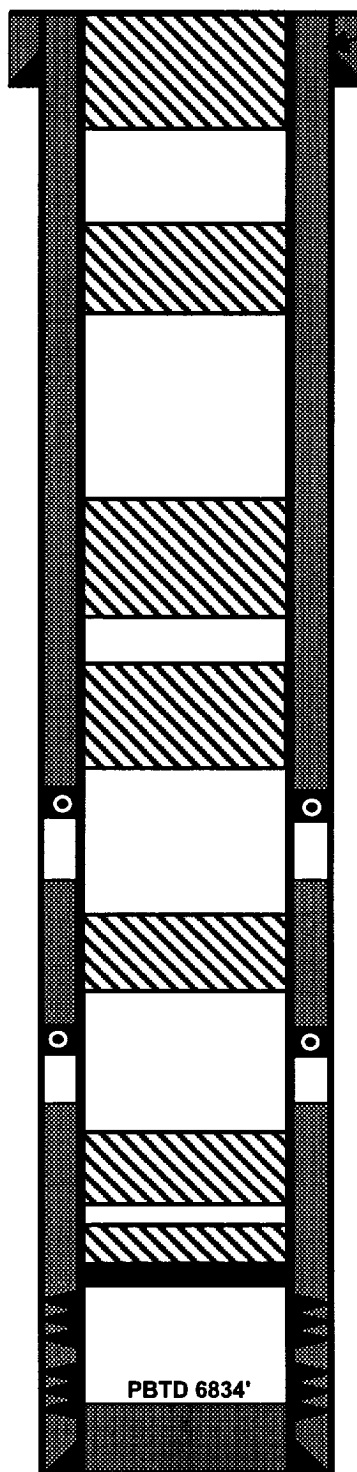
Pictured Cliffs @ 2235'

Mesaverde @ 3805'

Gallup @ 5675'

Dakota @ 6616'

7-7/8" hole



TD 6865'

TOC @ Surface (Calc, 75%)

8-5/8" 24#, Csg @ 336'
Cmt w/250 sxs
(Circ.to Surface)

Plug #7 386' - Surf
Cmt with 30 sxs

Plug #6 620' - 520'
Cmt with 12 sxs

Plug #5 1660' - 1455'
Cmt with 27 sxs

Plug #4 2285' - 1890'
Cmt with 34 sxs

DV Tool @ 2400'
Cmt with 1200 cf
Circ. Cmt to Surf.

TOC @ 3600' (CBL)

Plug #3 3855' - 3755'
Cmt with 12 sxs

DV Tool @ 4805'
Cmt with 900 cf

TOC @ 5180' (CBL)

Plug #2 5725' - 5625'
Cmt with 12 sxs

Set CIBP @ 6568'

Plug #1 6568' - 6468'
Cmt with 12 sxs

Dakota Perforations:
6618' - 6832'

4-1/2" 10.5#, Csg @ 6864'
Cmt with 700 cf

PBTD 6834'

PLUG AND ABANDONMENT PROCEDURE

10/10/01

Hodges #14

Basin Dakota

815' FSL and 1540' FEL, Section 21, T26N, R8W

San Juan County, New Mexico

Lat N 36° 28.1' Long W 107° 41'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Conoco safety rules and regulations. Conduct safety meeting for all personnel on location.
2. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP. **NOTE: Former Plunger Operation.**
3. TOH and tally 206 joints 1-1/2" tubing (2.9#, EUE), 6726', if necessary LD tubing and PU workstring. Round-trip 4-1/2" gauge ring to 6568' or as deep as possible, above 6568'.
4. **Plug #1 (Dakota Interval, 6568' – 6468')**: Set a wireline 4-1/2" CIBP or CR at 6568'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Spot 12 sxs cement on top of bridge plug to isolate Dakota interval. PUH to 5725'.
5. **Plug #2 (Gallup top, 5725' – 5625')**: Mix 12 sxs cement and spot balanced plug inside casing to cover the Gallup top. PUH to 3855'.
6. **Plug #3 (Mesaverde top, 3855' – 3755')**: Mix 12 sxs cement and spot balanced plug inside casing to cover the Mesaverde top. PUH to 2285'.
7. **Plug #4 (Pictured Cliffs and Fruitland tops, 2285' – 1890')**: Mix 34 sxs cement and spot balanced plug inside casing to cover through the Fruitland top. PUH to 1660'.
8. **Plug #5 (Kirtland and Ojo Alamo tops, 1660' – 1355')**: Mix 27 sxs cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 620
9. **Plug #6 (Nacimiento top, 620' – 520')**: Mix 12 sxs cement and spot balanced plug inside casing to cover the Nacimiento top. PUH to 386'.
10. **Plug #7 (8-5/8" casing shoe, 386' - Surface)**: Spot 30 sxs cement inside casing from 386' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.