

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1064-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078432

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM967521. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
HODGES 142. Name of Operator  
CONOCO INCContact: DEBORAH MARBERRY  
E-Mail: deborah.a.marberr@conoco.com9. API Well No.  
30-045-20151-00-S13a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-21973b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.599010. Field and Pool, or Exploratory  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26N R8W SWSE 0801FNL 1190FEL  
36.46767 N Lat, 107.68327 W Lon11. County or Parish, and State  
SAN JUAN COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well on June 20, 2002 as per the attached daily's.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12770 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 07/16/2002 (02LXB0178SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 07/15/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                              |                   |
|---|------------------------------|-------------------|
| Approved By <b>ACCEPTED</b>   | (BLM Approver Not Specified) | Date 07/16/2002   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                              | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-

1211

Conoco Inc.

June 20, 2002

## **Hodges #14**

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815' FSL & 1540' FEL, Section 21, T-26-N, R-8-W

San Juan County, NM

## **Plug & Abandonment Report**

Lease Number: SF-078432, API Number: 30-045-20151

### **Cementing Summary:**

**Plug #1** with retainer at 6568', spot 12 sxs cement inside casing above CR up to 6410' to isolate the Dakota perforations.

**Plug #2** with 12 sxs cement inside casing from 5728' to 5625' to cover the Gallup top.

**Plug #3** with 13 sxs cement inside casing from 3871' to 3700' to cover Mesaverde top.

**Plug #4&5** with 75 sxs cement inside casing from 2285' to 1296' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

**Plug #6&7** with 48 sxs cement inside casing from 620' to surface, circulate good cement out casing valve.

### **Plugging Summary:**

Notified BLM on 6/11/02

**6-12-02** Safety Meeting. MOL, RU. Layout relief line to pit. Check well pressures: tubing and casing 1150#, bradenhead 20#. Open up well and blow down. Well started flowing water up tubing. Shut in well. SDFD.

**6-13-02** Safety Meeting. Open up well and blow down 560# casing pressure, 390# tubing pressure. ND wellhead. NU BOP and test. Unseat tubing hanger. TOH with 56 joints tubing, well started flowing up tubing. Pump 12 bbls of water down tubing, pressured up to 1000#. Continue to TOH with wet tubing string. Total 206 joints 1-1/2" EUE tubing, total 6703'. Round-trip 4-1/2" casing scraper to 6568'. SI. SDFD.

**6-14-02** Safety Meeting. Open up well and blow down 360# casing pressure. TIH and set 4-1/2" DHS retainer at 6568'. Pressure test tubing to 1000#. Sting out of retainer. Load casing with 90 bbls of water. Circulate well clean with additional 10 bbls of water. Pressure test casing to 500# for 10 min, OK. Plug #1 with retainer at 6568', spot 12 sxs cement inside casing above CR up to 6410' to isolate the Dakota perforations. PUH to 5728'. Plug #2 with 12 sxs cement inside casing from 5728' to 5625' to cover the Gallup top. PUH to 3871'. Plug #3 with 13 sxs cement inside casing from 3871' to 3700' to cover Mesaverde top. PUH to 2285'. Combine Plugs #4 & #5 per J. Morris with BLM. Plug #4 & #5 with 75 sxs cement inside casing from 2285' to 1296' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH to 620'. Combine Plugs #6 & #7 per J. Morris with BLM. Plug #6 & #7 with 48 sxs cement inside casing from 620' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well. SDFD.

**6-17-02** Safety Meeting. Open up well, no pressure. ND BOP. Dig out wellhead. Obtain Hot Work Permit. Cut off wellhead. Found cement down 20' in 4-1/2" casing and down 65' in 8-5/8" casing. Mix 36 sxs cement to fill the 4-1/2" casing and 8-5/8" annulus, then install P&A marker. RD and MOL.

J. Morris, BLM representative, was on location.