

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078430	
2. NAME OF OPERATOR Union Texas Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1745' FSL & 1485' FEL		8. FARM OR LEASE NAME NEWSOM A	
14. PERMIT NO.		9. WELL NO. 6	
15. ELEVATIONS (Show whether DF, BT, GR, etc.) 7097' G.L.		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15-T26N-R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* zone <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Recomplete <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Union Texas Petroleum desires to plug and abandon the Dakota zone and recomplete in the Gallup as follows:

1. MIRUCT.
2. Set cement retainer at 7200'+. Squeeze Dakota perms at 7312'-7336' with 75 sx (86 cu.ft.) C1 "8", leaving a 50' plug on top of retainer.
3. Perforate Gallup with 37, 0.32" holes as follows: 1 SPF @ 6302', 04', 94', 97', 6403', 05', 15', 20', 24', 66', 98', 6502', 13', 43', 54', 56', 65', 73', 79', 85', 95', 6604', 09', 15', 21', 29', 59', 63', 68', 73', 80', 88', 97', 6709', 27', 6831', 33'.
4. Acidize Gallup perms from 6302'-6833' with 1500 gals 15% HCL and 74, 7/8" ball sealers.
5. Frac Gallup perms from 6302'-6833' with 150,000# 20/40 sand and 17,000 gals 20# crosslinked gel water.
6. Clean up.
7. Run 1-1/2", 2.9# tubing to 6800'+.
8. Approval of an Unorthodox Location has been made of the NMOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Shank TITLE Permit Coordinator DATE 08/06/1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOC

All distances must be from the outer boundaries of the Section.

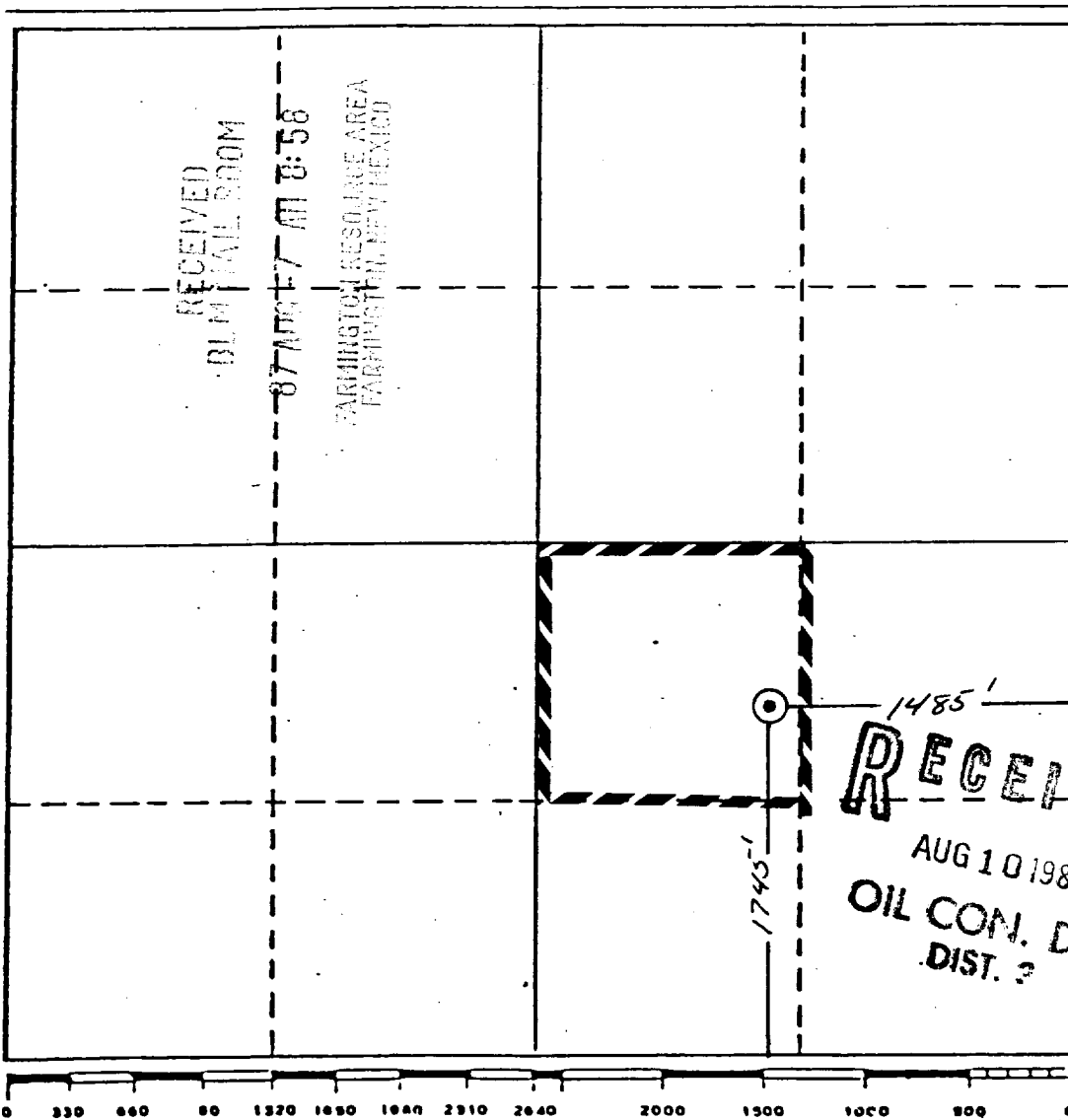
Operator Union Texas Petroleum		Lease Newsom "A"		Well No. 6	
Unit Letter J	Section 15	Township 26 North	Range 8 West	County San Juan	
Actual Footage Location of Well:					
1745 feet from the South		line and 1485 feet from the East		line	
Ground Level Elev. 7097	Producing Formation Gallup	Pool W.C. Undesignated		Dedicated Acreage: NW/SE 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert C. Frank*

Name

Robert C. Frank

Position

Permit Coordinator

Company

Union Texas Petroleum

Date

August 4, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Original signed 9/12/67

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.