# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		<u>,                                      </u>
Sundry Notices and Reports on Wel	ls	
1 Type of Woll	5.	Lease Number SF-078430
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
2. Name of Operator	7.	Unit Agreement Nam
MERIDIAN OIL	8.	Well Name & Number
3. Address & Phone No. of Operator	•	Newsom A #6
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	<b>API Well No.</b> 30-045-20160
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1745'FSL, 1485'FEL, Sec.15, T-26-N, R-8-W, NMPM	11.	Baca Gallup Ext.  County and State
	11.	San Juan Co, NM
Subsequent Report Plugging Back		tion Fracturing ff
13. Describe Proposed or Completed Operations  It is intended to repair the tubing and install well according to the attached procedure		
ក្រា ឝ្វ		S. C.
	CEIVED	
MA MA	IY 3 0 1996	
( nn(0)	30-	AN 12: 27
OUF (	SOM. DIW	ALUN, NN
<u>u</u>	17 3 0 1996 GON. DIV.	NM
14. I hereby certify that the foregoing is true and	correct.	<del></del>
Signed Signed Mad heeld (ROS1) Title Regulator	ry Administrato	<u>r</u> Date 5/20/96
(This space for Federal or State Office use) APPROVED BY Title	Date	
CONDITION OF APPROVAL, if any:		



# Newsom A #6 Undesignated Gallup SE Section 15, T-26-N, R-8-W Recommended Tubing Repair Procedure

- 1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
- 2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine as needed.
- 3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with 210 jts of 1-1/2", 2.9#, EUE tubing set at 6854' (SN @ 6813'). Visually inspect tbg for corrosion, and replace any bad joints.
- 4. TIH with 4-1/2" casing scraper, 3-7/8" bit and bit sub, and round trip to PBTD @ 7150'. TOOH. TIH with 4-1/2" RBP on 1-1/2" tubing and set at 6252' (50' above GP perfs). Pressure test the 4-1/2" casing to 750 psig. If pressure test fails, isolate leak and contact Operations Engineer (Rob Stanfield 326-9715; pager 324-2674) for cement squeeze procedure.
- 5. Unload casing with air prior to releasing 4-1/2" RBP. Recover 4-1/2" RBP and TOOH. TIH with 1-1/2" tubing with notched expendable check on bottom and seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD at 7150' with air.
- 6. Land tubing near bottom perforation at 6833'. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Approved:

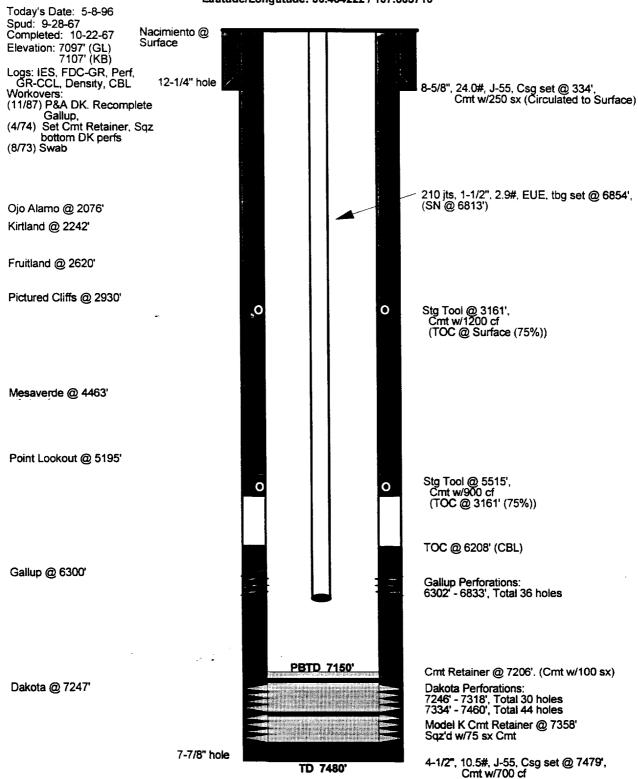
Drilling Superintendent

## Newsom A #6

### **CURRENT**

#### **Undesignated Gallup**

1745' FSL, 1485' FEL SE Section 15, T-26-N, R-8-W, San Juan County, NM Latitude/Longtitude: 36.484222 / 107.665710



Initial Potential	<b>Production History</b>	<u>Gas</u>	Oil	<u>Owne</u>	ership	<u>Pipeline</u>
Initial AOF: 1,132 Mcfd (11/87) Current SICP: N/A	Cumulative: Current:	44.6 MMcf 2.3 Mcfd	2.0 Mbo 0.0 bbls/d	GWI: NRI: TRUST:	100.00% 84.50% 0.00%	EPNG