

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1745' FSL, 1485' FEL, Sec.15, T-26-N, R-8-W, NMPM

5. Lease Number

SF-078430

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Newsom A #6

9. API Well No.

30-045-20160

10. Field and Pool

Baca Gallup Ext.

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing and install a plunger lift on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 30 1996
OIL CON. DIV.
DIST. 3

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SANDIA, NM

5/20/96 11:12:27

RECEIVED
MAY 24 1996

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS1) Title Regulatory Administrator Date 5/20/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

**Newsom A #6
Undesignated Gallup
SE Section 15, T-26-N, R-8-W
Recommended Tubing Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with 210 jts of 1-1/2", 2.9#, EUE tubing set at 6854' (SN @ 6813'). Visually inspect tbg for corrosion, and replace any bad joints.
4. TIH with 4-1/2" casing scraper, 3-7/8" bit and bit sub, and round trip to PBTD @ 7150'. TOOH. TIH with 4-1/2" RBP on 1-1/2" tubing and set at 6252' (50' above GP perms). Pressure test the 4-1/2" casing to 750 psig. If pressure test fails, isolate leak and contact Operations Engineer (Rob Stanfield 326-9715; pager 324-2674) for cement squeeze procedure.
5. Unload casing with air prior to releasing 4-1/2" RBP. Recover 4-1/2" RBP and TOOH. TIH with 1-1/2" tubing with notched expendable check on bottom and seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD at 7150' with air.
6. Land tubing near bottom perforation at 6833'. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: _____

Operations Engineer

Approved: _____

Drilling Superintendent

Newsom A #6

CURRENT

Undesignated Gallup

1745' FSL, 1485' FEL

SE Section 15, T-26-N, R-8-W, San Juan County, NM

Latitude/Longitude: 36.484222 / 107.665710

Today's Date: 5-8-96

Spud: 9-28-67

Completed: 10-22-67

Elevation: 7097' (GL)

7107' (KB)

Logs: IES, FDC-GR, Perf,

GR-CCL, Density, CBL

Workovers:

(11/87) P&A DK. Recomplete

Gallup,

(4/74) Set Cmt Retainer, Sqz

bottom DK perfs

(8/73) Swab

Nacimiento @
Surface

12-1/4" hole

8-5/8", 24.0#, J-55, Csg set @ 334',
Cmt w/250 sx (Circulated to Surface)

210 jts, 1-1/2", 2.9#, EUE, tbg set @ 6854',
(SN @ 6813')

Ojo Alamo @ 2076'

Kirtland @ 2242'

Fruitland @ 2620'

Pictured Cliffs @ 2930'

Stg Tool @ 3161',
Cmt w/1200 cf
(TOC @ Surface (75%))

Mesaverde @ 4463'

Point Lookout @ 5195'

Stg Tool @ 5515',
Cmt w/900 cf
(TOC @ 3161' (75%))

TOC @ 6208' (CBL)

Gallup @ 6300'

Gallup Perforations:
6302' - 6833', Total 36 holes

Dakota @ 7247'

Cmt Retainer @ 7206'. (Cmt w/100 sx)

Dakota Perforations:

7246' - 7318', Total 30 holes

7334' - 7460', Total 44 holes

Model K Cmt Retainer @ 7358'

Sqz'd w/75 sx Cmt

7-7/8" hole

PBTD 7150'

TD 7480'

4-1/2", 10.5#, J-55, Csg set @ 7479',
Cmt w/700 cf

Initial Potential		Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	1,132 Mcfd (11/87)	Cumulative:	44.6 MMcf	2.0 Mbo	GW: 100.00%	EPNG
Current SICP:	N/A	Current:	2.3 Mcfd	0.0 bbls/d	NRI: 84.50%	
					TRUST: 0.00%	