NO. OF COPIES RECEIVED		Ç	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	2	
	GAS	1	
OPERATOR		$\Gamma_{i}$	
PRORATION OFFICE		]/	
Operator			

SANTA FE	1	FOR ALLOWABLE	•	Supersedes Old C-104 and C-110		
FILE /		AND		Effective 1-1-	-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL GAS			
LAND OFFICE						
TRANSPORTER OIL 2	_					
GAS /	<del> </del>					
OPERATOR ,	_					
I. PRORATION OFFICE /						
, ·	PRODUCTION COMPANY					
Address						
	FARMINGTON, NEW MEXICO 874	401				
Reason(s) for filing (Check proper	box)	Other (Please	explain)			
New Well	Change in Transporter of:					
Recompletion	Oil Dry Ga	<b>=</b> 1				
Change in Ownership	Casinghead Gas Conder	nsate				
If change of ownership give nam	ee.					
and address of previous owner _			<u> </u>			
	VD 7 D 4 G D					
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
Nickson	13 BASIN DAKOTA		State, Federal or F	ee FEDERAL	\$F078431	
Location			<u></u>			
Unit Letter M ;	790 Feet From The South Lin	ne and 915	Feet From The	WEST		
Unit Letter :;;	Feet From The GOOTT	ile diid				
Line of Section 26	Township 26 N Range 8	W , NMPN	, SAN JUAN		County	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS			,	
Name of Authorized Transporter of	Oil or Condensate XX	Address (Give address			to be sent)	
NEW MEXICO TANKERS	100 10/0	FARMINGTON, NE	w Mexico 87.	401		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🔼	Address (Give address			_	
EL PASO NATURAL GAS		P. O. Box 990,		MEM WEXICO	87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? when			
give location of tanks.			<del>`</del>			
	with that from any other lease or pool,	give commingling orde	r number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	ag Back Same R	estv. Diff. Restv.	
Designate Type of Compl	etion - (X)	XX		+	i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.		
10/25/67	11/25/67	7300 R	.K.B.	7281	R.K.B.	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay		bing Depth	11011040	
6951 FT. R.K.B.		7048 R	.K.B.	7154	R.K.B.	
Perforations	- DAROTA		De	pth Casing Shoe		
				7299	9 R.K.B.	
	TUBING, CASING, AN	D CEMENTING RECO	₹D			
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CE		
12-1/4"	8-5/8*	406 FT		250	SACKS	
7-7/8"	4-1/2 <sup>n</sup>	7299 FT	. 1st s	TAGE W/700	CU.FT. CLAS	
"C", 2ND STAGE W/950	CU.FT. CLASS MCH. 3RD STA	GE W/1200 CU.FT	. CLASS C. S	TAGE COLLAF	RS AT 2912 F	
AND 5312 FT. R.K.B.	1-1/2" E.U.E.	7155 FT	•			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total vol lepth or be for full 24 hour	ume of load oil and r	nust be equal to o	r exceed top allow-	
OIL WELL		Producing Method (Flo		c.)		
Date First New Oil Run To Tanks	Date of Test	1.0220114   1.1011104   1.1011	-, -, -, -, -, -, -, -, -, -, -, -, -, -	e e e La companya di managana di La companya di managana di	4300	
t and Total	Tubing Pressure	Casing Pressure	Ch	oke Size		
Length of Test	Tubing 1 1000 min	•		/ 186	DAN YOUN	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Go	IB - MCF		
Actual Float During 1954				UEL	1 2 1967	
					ON. COM.	
GAS WELL					BET COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF Gr	avity of Contensa		
2,971	3 HOURS					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Ch	noke Size	_	
BAOK PRESSURE	2406	2409		3/4		
CERTIFICATE OF COMPLI	IANCE	OIL	CONSERVATION		ON	
			DEC 12	<b>1967</b>	~~£18	
I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	d by Emi	ery C. Amo	1,119	
		By Original Si	BY Original Signed by Emery C. Arnoldis			
above is true and complete to	. THE REST OF MY WHOM TOURS BUT DOLLERS		SUPERVISOR	Man bed		
<u> -</u> .	•	TITLE	<b>D</b> UPBRY 10 Ch			
Original signed b		This form is t	o be filed in comp	oliance with RU	LE 1104.	
GILBERT D. NOLA	ND, JR.	75 4540 40 0 00	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
GILBERT D. NOLAND, JR.	'Signature)	well, this form mu tests taken on the	et he accompanied	l by a tabulation	Of the deviation	
DRILLING SUPERI	NTENDENT	All sections of	of this form must b	e filled out com	pletely for allow-	
	(Title)	able on new and r	ecompleted wells.			
December 11, 19	0/	Fill out only	Sections I, II. III	I, and VI for ch	nanges of owner,	

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.