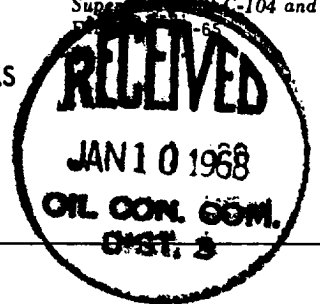


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OPERATOR		1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Forms C-104 and C-110
Rev. 1-65



I.

Operator SOUTHERN UNION PRODUCTION COMPANY	
Address P. O. Box 808, FARMINGTON, NEW MEXICO 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEWSOM #A	Well No. 7	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL	Lease No. SF078430
Location				
Unit Letter 0 ; 1190 Feet From The SOUTH Line and 1870 Feet From The EAST				
Line of Section 10 Township 26 NORTH Range 8 WEST , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> NEW MEXICO TANKERS, INC. - 10% PLATEAU, INC. - 90%	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, FARMINGTON, NEW MEXICO 87401	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 10
	Twp. 26N	Rge. 8W
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 11/14/67	Date Compl. Ready to Prod. 12/12/67		Total Depth 7341 FT. R.K.B.		P.B.T.D. 7322 FT. R.K.B.			
Elevations (DF, RKB, RT, GR, etc.) 6910 FT. R.K.B.	Name of Producing Formation DAKOTA		Top Oil/Gas Pay 7076 FT. R.K.B.		Tubing Depth 7232 FT. R.K.B.			
Perforations 7076 - 7284					Depth Casing Shoe 7340 FT. R.K.B.			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		338 FT.		225 SACKS			
7-7/8"	4-1/2"		7340 FT. 1ST STAGE W/700 CU.FT.; 2ND STAGE		W/950 CU.FT.; 3RD STAGE W/1200 CU.FT. STAGE COLLARS SET @2947 FT. AND 5294 FT. R.K.B.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4.423	Length of Test 3 HOURS	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 2087	Casing Pressure (Shut-in) 2067	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)

DRILLING SUPERINTENDENT

(Title)

JANUARY 5, 1968

(Date)

OIL CONSERVATION COMMISSION

JAN 15 1968

APPROVED _____ 19

Original Signed by A. R. Kendrick

BY _____

PETROLEUM ENGINEER DIST. NO. 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.