

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐											
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐											
2. NAME OF OPERATOR Southern Gulf Production Company											
3. ADDRESS OF OPERATOR 1801 C & I Building, Houston, Texas 77002											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980°/S & 660°/W At top prod. interval reported below At total depth Same											
14. PERMIT NO.					DATE ISSUED						
15. DATE SPUDDED 3-26-68					16. DATE T.D. REACHED 4-14-68						
17. DATE COMPL. (Ready to prod.) P & A 6-6-68					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5695' (gr)						
19. ELEV. CASINGHEAD Same					20. TOTAL DEPTH, MD & TVD 6480						
21. PLUG, BACK T.D., MD & TVD 6447					22. IF MULTIPLE COMPL., HOW MANY*						
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						
25. WAS DIRECTIONAL SURVEY MADE Yes					26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, SLC-GR, Cement Bond						
27. WAS WELL CORED No					28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		48.0		102		17.250		110 xxs, Circ.		None	
8.625		24.0		1634		11.000		290 xxs, Circ.		None	
4.500		9.50 & 10.50		6480		7.875		250 xxs.		3833	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
None										None	
31. PERFORATION RECORD (Interval, size and number) 6432-6435, 4 shts/ft. 6229-6237, 4 shts/ft.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										6229-6237	
										Same	
										Same	
										AMOUNT AND KIND OF MATERIAL USED	
										250 gals 7½% MCA	
										500 gals 15% MCA	
										2000 gals 15% MCF	
33.* PRODUCTION											
DATE FIRST PRODUCTION None				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P&A			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS										U. S. GEOLOGICAL SURVEY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Paul M. Walsh</i>				P.E. TITLE President, Walsh Engineering & Production Corporation				DATE 10-10-68			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or State office. See instructions on items 22 and 24, and 36, below regarding separate reports for separate completions. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

of Federal oil and gas lease operations. For more information, see the instructions for Item 18. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MEMBERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH 850' 1110' 2132' 2266' 2750' 3203' 3864' 5567' 5952' 6070' 6185' 6230' 6402'
				Dakota	850'
				Brushy Basin	1110'
				Todilto	2132'
				Entrada	2266'
				Rock Point	2750'
				Petrified	
				Forrest	3203'
				DeChelly	3864'
				Hermosa	5567'
				Penn "A"	5952'
				Penn "B"	6070'
				Penn "C"	6185'
				Penn "D"	6230'
				Penn "E"	6402'
P&A 6-6-68					
1. 50 ex. plug 6190-6240					
2. Cut off 4 1/2" casing at 3833					
3. Set 100' cement plug 3800'-3900'					
4. Set 100' cement plug 2100'-2200'					