

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☐ gas ☒ other

El Paso Natural Gas Company

P. O. Box 289 , Farmington, N. M. 87401

AT SURFACE: 1650'S, 800'E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

### TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

## CHANGE ZONES

ABANDON \*

(other)

SUBSEQUENT REPORT OF:

## 5. LEASE

NM 02874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

177

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA Sec. 22, T26N, R10W

12. COUNTY OR PARISH | 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6637' GL

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-33b.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spot a 25 sk cement plug on top the existing packer which has a blanking plug inside. (6203 to 6532'). This plug will also cover the Greenhorn at 6497'.
2. Spot a plug from 5730' to 5630'.
3. Spot a plug from 4579' to 4479.
4. Spot a plug from 3754' to 3654'.
5. Spot a plug from 2168' to 2068'.
- \* 6. ~~Spot a plug from 1397' to 1297'.~~
- \* 7. Spot a plug from 1216' to 1116'.
- \* 8. Perforate at the base of the surface pipe @ 203' and squeeze cement to surface in the 8 5/8"-4 1/2" annular space.
9. Spot a 10 sk surface plug and set a dry hole marker.
10. Remove surface equipment and restore surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE 9-16-81

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) RAYMOND W. VINYARD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE RAYMOND W. VINYARD DATE SEP 28 1981  
ACTING DISTRICT SUPERVISOR

NMOCC

FEDERAL SURFACE

Attachment to Notice of  
Intention to Abandon

U. S. GEOLOGICAL SURVEY  
P. O. Box 959  
Farmington, New Mexico 87401 9-28-81

Re: Permanent Abandonment

Well: 177 Huertano Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Farmington office (telephone (505) 326-4570) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The surface management agency is to be notified when surface rehabilitation is complete.
- \* 6. The following modifications to your plugging program are to be made (when applicable):
  - a) Spot cement plug from 1826' to 1726'
  - b) Perforate casing at 1216' and spot cement plug inside + outside casing to 1116'.
  - c) Perforate casing at 253' and spot cement plug inside + outside casing to 153'.

Office Hours: 8:00 A.M. to 5:00 P.M.  
Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189  
Fred Edwards: Petroleum Engineering Technician - 325-7885  
Ken Baker: Petroleum Engineering Technician - 327-2170

