Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[T	<u>O TRA</u>	NSPC	DRT OIL	AND NA	TURAL GA	NS WAIL A	Pl No.			
Uperator L.P. Moore,				30-045-20317							
Address P.O. Box 77.			+ <.		10 8	0477					
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Transpor Dry Gar	nter of:	Othe	° 0477 x (Please expla	in)				
Change in Operator	Casinghead	1	Conden	sate						,	
and address of previous operator	2. 2.	Wyn	<u> </u>			 					
II. DESCRIPTION OF WELL Lease Name Federal M	ime, Includir	ng Formation Kind of Lease Lease No. State, Federal or Fee MO579									
Location Unit Letter/	_://	10	Feet Fro	om The	5 Line	and	<i>OO</i> Fe	et From The	w	Line	
Section 3 Townshi		<u> </u>	Range	8 W		<u>ирм, 5</u>	an Ju	a 11		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		D NATUI	Address (Giv	e address to wh			orm is to be se		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent) BOX 990, FARIN INGTOR, MM						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuall	y connected?	When	?			
If this production is commingled with that IV. COMPLETION DATA	from any other						1 5	Blue Dook	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen			Dill Resv	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Pay		Tubing Depth			
Perforations					l			Depth Casing Shoe			
		TUBING, CASING AND						SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEM		
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		of load	oil and must	Producing M	exceed top all ethod (Flow, p	owable for the ump, gas lift,	elc.)			
								Choke Size	<u> </u>	688	
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL		· · · · ·			Ibbi- C	nente/AD4CE		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ulations of the	Oil Conse	ervation			OIL COI		ATION	DIVISIO	NC	
La P. More					Date ApprovedMAR 22 1989						
Signature Printed Name Printed Name 3/23/89 Date Printed Name Title 3/23/89 Telephone No.					Title SERVISION DISTRICT # 3						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.