

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF 078476		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Wynn R. C. Wynn			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 1525 Republic National Bank Bldg. Dallas, Texas			8. FARM OR LEASE NAME Federal "R"		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990 feet from North line and 1170 feet from East line at proposed prod. zone			9. WELL NO. 1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 Miles South			10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde Basin, Dakota		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 990			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15-T27N-R8W		
16. NO. OF ACRES IN LEASE 640			12. COUNTY OR PARISH San Juan		
17. NO. OF ACRES ASSIGNED TO THIS WELL 320			13. STATE N.Mex.		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2400			19. PROPOSED DEPTH 6700		
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START* Oct 25, 1968		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5935 GR					

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	10 3/4	32.75	250	100 SX
9 7/8	7 5/8	26.40	2300	500 SX
6 3/4	5 1/2	15.50	6700	350 SX

1. 7 5/8 " intermediate thru Pictured Cliffs
2. 5 1/2" production thru Dakota
3. Perforate and sand water fracture Dakota and Mesaverde
4. Complete well as dual Mesaverde-Dakota Well.

The E $\frac{1}{2}$ of Section 15 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. C. Wynn TITLE Operator DATE Oct 21, 1968
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY 216 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Wynn & Brooks <i>Fulton R. C. Wynn</i>		Lease <i>Federal R</i>		Well No. <i>1</i>	
Unit Letter <i>A</i>	Section <i>15</i>	Township <i>27 North</i>	Range <i>8 West</i>	County <i>San Juan</i>	
Actual Footage Location of Well: <i>990</i> feet from the <i>North</i> line and <i>1170</i> feet from the <i>East</i> line					
Ground Level Elev. <i>5935</i>	Producing Formation <i>Mesa Verde & Dakota</i>		Pool <i>Blanco-Mesa Verde Basin-Dakota</i>		Dedicated Acreage <i>320</i> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation *OCT 23 1968*

If answer is "no," list the owners and tract descriptions which have actually been consolidated (the reverse side of this form if necessary.) *U. S. GEOLOGICAL SURVEY*

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *R. C. Wynn*
Position *Operator*
Company

Date *10/22/68*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed *October 22, 1968*
Registered Professional Engineer and Land Surveyor

Certification *3084*

