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DISTRIBUTIO				
SANTA FE	1			
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				
Operator AAA OPERATING COMPANY Address 1808 Campbell Centre.				

	DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  I RANSPORTER GAS  OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	<b>GAS</b>		
1.	Operator AAA OPERATING COMPANY, INC.					
	Address 1808 Campbell Centre, Dallas, Texas 75206					
	Reason(s) for filing (Check proper box)  New We!l Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	Wynn Oil Company, Inc.	1808 Campbell Centre, Da	allas, Texas 75206		
11.	Lease No.					
Federal R 1 Basin Dakota State, Federal or Fee SF Location			it of Pee St. 070470			
	Unit Letter A : 990 Feet From Thenorth Line and 1170 Feet From The east					
	Line of Section 15 To	wnship 27 North Range {	8 West NMPM, San	Juan County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil						
	El Paso Natural Gas Co.		P.O. Box 990 Farming	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87401  Is ass actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completion	on - (X)   Gas Well	New Well Workover Deepen	Plug Back Sunie Res V. Dill. Res V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Shoe		
			CEMENTING RECORD	CACYCCENENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)					
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l.	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MC - 1973		
				11 st 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	JUN	ATION COMMISSION		
		mereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED		
President  (Title)  4-13-79  (Date)			TITLE			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.			