District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artes:a, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa F., NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REQ	UEST FOR	R ALL	OWAB	LE AND A	UTHORIZ	ATION 7	TO TRAN	NSPO	RT		
Operator Name and Address								² OGRID Number				
Burlington Resources Oil & Gas								14538				
PO Box 4289								³ Reason for Filing Code				
Farmington, NM 87499								co - 7/11/96				
1-11						l Name						
30-045-20416 BASIN DAKOTA						(PRORATED GAS) 7				71599		
Property Code Prope						rty Name	ty Name * Well Number					
0 0 7139						O UNIT			#196			
TT 10 C C												
II. 10 Surfa	Section	Township	Ran		Lot.Idn	Feet from the	North/South L	ine Feet fro	m the	East/West Line	County	
UI or lot no. P	Section 21	026N		010 W	Locaton	800	S	11		E	SAN JUAN	
11 Bottom	Hole Loca	ition			•							
UI or lot no.	Section	Township	Ran	ige	Lot.Idn	Feet from the	North/South L	ine Feet fro	m the	East/West Line	County	
					<u> </u>							
12 Lse Code	13	Producing Method	Code	4 Gas Co	nnection Date	¹⁵ C-129 Permit	Number	16 C-129 Effe	ctive Dat	e 17 C-129	Expiration Date	
III. Oil and	III. Oil and Gas Transporters											
18 Transporter 19 Transporter N					20 F	OD 2		²¹ O/G	²¹ O/G		22 POD ULSTR Location	
	RID		and Address FIELD SERVICES					G	G P-		and Description P-21-T026N-R010W	
P.O.			. BOX 1492 PASO, TX 79978									
						0010				P-21-T026N-R010W		
9018 Giant Industries 5764 US Hwy 64			64		146	810		0	O P-		P-ZI-TUZ6N-RUIOW	
Farmington			con, NM 87401									
						• •						
*** 5	1 ***											
IV. Produced Water						²⁴ POD ULSTR Location and Description						
TV. TTOUL					-	1	24 POD	III.STR Loca	tion and	Description		
		²³ POD					24 POD	ULSTR Loca	tion and	Description		
V. Well C	ompletion	²³ POD Data							tion and			
V. Well C		²³ POD Data	eady Dat	te	27	TD		ULSTR Loca	ation and		orations	
V. Well C	ompletion d Date	²³ POD Data							ation and	²° Perf		
V. Well C	ompletion	²³ POD Data		te asing & Tub					tion and			
V. Well C	ompletion d Date	²³ POD Data							ation and	²° Perf		
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V. Well C	ompletion d Date	²³ POD Data							and and	²° Perf		
V. Well C	ompletion d Date	²³ POD Data							ation and	²° Perf		
V. Well C	ompletion d Date	²³ POD Data							and and	²° Perf		
V. Well C	ompletion d Date	²³ POD Data							ation and	²° Perf		
V. Well C	Ompletion d Date Phole Size	²³ POD Data	зі Са		oing Size					²° Perf	ment	
V. Well C	Ompletion d Date Phole Size	Data 20 R	зі Са	asing & Tub	oing Size	3		28 PBTD		2º Perfi	ment	
V. Well C	Ompletion d Date Plole Size Fest Data	Data 20 R	зі Са	asing & Tub	oing Size	3		28 PBTD		2º Perfi	ment	
V. Well C Spu VI. Well 7 Date New Oi	Ompletion d Date Plole Size Fest Data	Data 23 POD Data 24 R Gas Delivery Da	зі Са	asing & Tub	oing Size	37 Test Length		28 PBTD 28 Pressu		33 Sacks Cet	ment	
V. Well C Spu VI. Well 7 A Date New Oi Choke Size	Ompletion d Date Plole Size Fest Data	POD Data 2º R Gas Delivery Da Oil	31 Ca	asing & Tub	oing Size	37 Test Length	Pepth Set	28 PBTD 38 Tbg. Pressu 44 AOF	ire	33 Sacks Cen 33 Csg. Pr 45 Test Me	ressure	
V. Well C 23 Spu VI. Well 7 44 Date New Oi 45 Choke Size 46 I hereby certing with and that the	Ompletion d Date P Hole Size Figure 1	Data 23 POD Data 24 R Gas Delivery Da	31 Ca	35 Test Da	oing Size ate	37 Test Length	Pepth Set	28 PBTD 38 Tbg. Pressu 44 AOF	ire	33 Sacks Cet	ressure	
VI. Well C 23 Spu VI. Well 7 44 Date New Oi 45 Choke Size 46 I hereby certification with and that the knowledge and	Ompletion d Date Plole Size Fest Data fy that the rules e information g belief.	Gas Delivery Da Oil of the Oil Conseiven above is true	31 Ca	35 Test Da	oing Size ate	37 Test Length	Depth Set	28 PBTD 38 Tbg. Pressu 44 AOF	TION	33 Sacks Cen 33 Csg. Pr 45 Test Me	ressure	
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VI. Well C 23 Spu VI. Well 7 44 Date New Oi 45 Choke Size 46 I hereby certification with and that the knowledge and	Ompletion d Date Plole Size Fest Data fy that the rules e information g belief.	Gas Delivery Da Oil of the Oil Conseiven above is true	31 Ca	35 Test Da	oing Size ate	37 Test Length 43 Gas Approved by:	Depth Set OIL CON	28 PBTD 38 Tbg. Pressu 44 AOF NSERVA Γ. Chavez	TION	33 Sacks Cet 33 Csg. Pr 45 Test Me	ressure	
V. Well C Spu VI. Well 7 Date New Oi Choke Size Line Increase and Signature: Printed Name: Dolores Di	Ompletion d Date PHole Size Plole Size Fest Data Fy that the rules en information grobelief. Colors Of the Color of the	Gas Delivery Da Oil of the Oil Conseiven above is true	31 Ca	35 Test Da	oing Size ate	37 Test Length 43 Gas Approved by: Title:	OIL CON	2* PBTD 3* Tbg. Pressu 4* AOF NSERVA Γ. Chavez t Supervi	TION	33 Sacks Cet 33 Csg. Pr 45 Test Me	ressure	
V. Well C 25 Spu VI. Well 7 40 Choke Size Title:	Ompletion d Date PHole Size Plole Size Fest Data Fy that the rules en information grobelief. Colors Of the Color of the	Gas Delivery Da Oil of the Oil Conseiven above is true	31 Ca	35 Test Da	oing Size ate	37 Test Length 43 Gas Approved by:	OIL CON	28 PBTD 38 Tbg. Pressu 44 AOF NSERVA Γ. Chavez	TION	33 Sacks Cet 33 Csg. Pr 45 Test Me	ressure	
V. Well C Spu VI. Well C Spu VI. Well T A Date New Oi Choke Size Choke Size Thereby certiwith and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date:	Ompletion d Date Plole Size Fest Data fy that the rules e information g belief. Class Case	Gas Delivery Da Oil of the Oil Conseiven above is true	31 Ca	asing & Tub	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title:	OIL CON	2* PBTD 3* Tbg. Pressu 4* AOF NSERVA Γ. Chavez t Supervi	TION	33 Sacks Cet 33 Csg. Pr 45 Test Me	ressure	
V. Well C Spu VI. Well C Construction Choke Size Choke Size Choke Size Choke Size Printed Name: Dolores Di Title: Production Date: 7/11/96	Ompletion d Date Pilole Size Figure 1	Gas Delivery Da	ate rvation De and con	36 Test Da 36 Test Da 42 Water Division have plete to the (505)	oing Size ate	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CON	2* PBTD 3* Tbg. Pressu 4* AOF NSERVA Γ. Chavez t Supervi	TION	33 Sacks Cet 33 Csg. Pr 45 Test Me	ressure	
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V. Well C Spu VI. Well C VI. Well T Date New Oi Choke Size Choke Size Printed Name: Dolores Di Title: Production Date: 7/11/96 Tithis is a challess Meridian	ompletion d Date Plole Size Plole Size Fight that the rules e information gibelief. Associate Associate Inge of operator of Production vious Operator	Gas Delivery Da Oil of the Oil Conseiven above is true fill in the OGRI Signature	ate rvation De and con	36 Test Da 36 Test Da 42 Water Division have plete to the (505)	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CON	2* PBTD 3* Tbg. Pressu 4* AOF NSERVA Γ. Chavez t Supervi	TION	33 Sacks Cet 33 Csg. Pr 45 Test Me	ressure ethod	