

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO, INC.

3a. Address  
P.O. BOX 2197 HOUSTON, TX 77252

3b. Phone No. (include area code)  
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
B, SEC.10, T27N, R7W  
990' FNL & 1750' FEL

5. Lease Serial No.

SF 078972

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 #156

9. API Well No.

30-039-2C417

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE BASIN DAKOT

11. County or Parish, State

RIO ARRIBA

NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recomplete this well to the Blanco Mesaverde using the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

07/18/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/s/ Enol Echar**

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NAOCD**

San Juan 28-7 Unit #156  
Mesaverde Recompletion & DHC w/Dakota  
July 6, 2000

API# 300392041700, LOCATION: T-28N, R-7W, Sec-10, Qtr-SE NW NE

**PROCEDURE**

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
  - 2) Kill tubing, tag for fill, and POOH standing back.
  - 3) RU wireline and RIH set composite EZ drill BP @ approx 5540'. POOH wireline. Fill hole w/ fluid. . Pressure test casing /plug to 3500#.
  - 4) RIH with CBL and log from bridge plug up to determine if cement isolates entire zone 4884-5484, cement top needs to be 4750' or higher. If not a suicide squeeze will need to be done before continuing.
  - 5) Rig up wireline, perforate Mesaverde formation **1<sup>st</sup> Stage @ 5484-82, 80-76, 68-62, 60-50 47-20, 13-01, (1 SPF, 62 holes, 62' pay)**
  - 6) Rig up acid equipment, bull head 250 gallons 15% HCl at 8- 15 BPM and ball off to break down perfs.
  - 7) Rig up stimulation equipment and perform 1<sup>st</sup> stage (Point Lookout) slickwater frac as per stimulation company procedure.
  - 8) Perform 10 minute ISIP. Flow back until pressure dies.
  - 9) Rig up wireline set composite BP @ 5350'. Pressure test plug to 3000#.
  - 10) Rig up wireline, perforate MV **2<sup>st</sup> Stage @ 5317-12, 08-05, 5299-90, 85- 78, 16-02, 5124-21, 17-09, 5054-5045, (1 SPF, 57 holes, 57' of pay)**
  - 10) Rig up stimulation equipment, bull head 250 gallons 15% HCl at 8- 15 BPM to break down perfs.
  - 11) Perform 2<sup>st</sup> stage (Menefee) slickwater frac as per stimulation company procedure.
  - 12) Perform 10 minute ISIP. Flow back immediately until well dies or cleans up.
  - 13) Rig up wireline set composite BP @ 4970'. Pressure test plug to 3000#.
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**San Juan 28-7 Unit #156  
Mesaverde Recompletion & DHC w/Dakota  
July 6, 2000**

API# 300392041700, LOCATION: T-2<sup>7</sup>~~8~~N, R-7W, Sec-10, Qtr-SE NW NE

**PROCEDURE (Continued)**

- 14) Rig up wireline, perforate MV **3rd Stage @ 4928-17, 08-00, 4897-83, (2 SPF, 66 holes, 33' of pay).**
- 15) Rig up acid equipment, bull head 250 gallons 15% HCl at 8- 15 BPM and ball off to break down perms.
- 16) Perform 3rd stage (Cliff House) slickwater frac as per stimulation company procedure.
- 17) Perform 10 minute ISIP. Flow back immediately until well dies or cleans up.
- 18) RIH w/ bit and drill collars & cleanout using gas; drill out first BP @ 4970', second BP @ 5350', and clean out to third BP @ 5540'. Upon obtaining stabalized rate, proceed to drillout last BP @ 5540', cleanout to PBTD @ 7696' if necessary. Submit zone tests to Trigon; Marc Shannon for DHC allocations, POOH bit and collars.
- 19) RIH and land tubing w/SN on bottom @ 7458' + or - , **be careful not to over torque, drop rabbit, make drift run with sand line to SN before rigging down.** Notify operator to put on production.

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San Juan East Team (DRW)

Cc: Central Records, 3 copies to Farmington – (FPS & Project Leads)

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

75-100-105 ☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-20417		<sup>2</sup> Pool Code 72319	<sup>3</sup> Pool Name BLANCO MESAVERDE	
<sup>4</sup> Property Code 016608	<sup>5</sup> Property Name SAN JUAN 28-7 #156			<sup>6</sup> Well Number 156
<sup>7</sup> OGRID No. 005073	<sup>8</sup> Operator Name CONOCO. INC.			<sup>9</sup> Elevation

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
B	10	27N	7W		990'	NORTH	1750'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<div data-bbox="643 862 711 1030" style="position: absolute; transform: rotate(-90deg);">990'</div> <div data-bbox="796 1013 866 1058" style="position: absolute;">1150'</div>	<div data-bbox="1034 845 1453 881"><b>17 OPERATOR CERTIFICATION</b></div> <div data-bbox="1034 890 1453 950"><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></div>
			<div data-bbox="1034 1067 1453 1138"><div data-bbox="1034 1067 1145 1138">Signature</div><div data-bbox="1145 1067 1453 1138"><i>Deborah Marberry</i></div></div> <div data-bbox="1034 1138 1453 1181"><div data-bbox="1034 1138 1145 1181">Printed Name</div><div data-bbox="1145 1138 1453 1181">DEBORAH MARBERRY</div></div> <div data-bbox="1034 1181 1453 1235"><div data-bbox="1034 1181 1104 1235">Title</div><div data-bbox="1104 1181 1453 1235">REGULATORY ANALYST</div></div> <div data-bbox="1034 1235 1453 1278"><div data-bbox="1034 1235 1061 1278">Date</div><div data-bbox="1061 1235 1453 1278">07/18/2000</div></div>
			<div data-bbox="1034 1278 1453 1315"><b>18 SURVEYOR CERTIFICATION</b></div> <div data-bbox="1034 1323 1453 1384"><i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under</i></div> <div data-bbox="1034 1455 1453 1491"><div data-bbox="1034 1455 1117 1491">Date of Survey</div><div data-bbox="1117 1455 1453 1491"></div></div> <div data-bbox="1034 1491 1453 1526"><div data-bbox="1034 1491 1272 1526">Signature and Seal of Professional Surveyor</div><div data-bbox="1272 1491 1453 1526"></div></div> <div data-bbox="1034 1685 1453 1711"><div data-bbox="1034 1685 1131 1711">Certificate Number</div><div data-bbox="1131 1685 1453 1711"></div></div>

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

20 11 20 11 15 15 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-20417	<sup>2</sup> Pool Code 71599	<sup>3</sup> Pool Name BASIN DAKOTA
<sup>4</sup> Property Code 016608	<sup>5</sup> Property Name SAN JUAN 28-7 #156	<sup>6</sup> Well Number 156
<sup>7</sup> OGRID No. 005073	<sup>8</sup> Operator Name CONOCO, INC.	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

UL or lot no. B	Section 10	Township 27N	Range 7W	Lot Idn	Feet from the 990'	North/South line NORTH	Feet from the 1750'	East/West line EAST	County RIO ARRIBA
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<sup>11</sup> Bottom Hole Location If Different From Surface

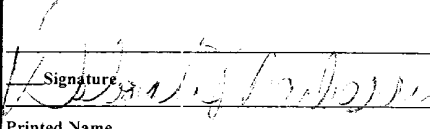
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16									

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature 

Printed Name  
DEBORAH MARBERRY

Title  
REGULATORY ANALYST

Date  
07/18/2000

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under

Date of Survey

Signature and Seal of Professional Surveyer

Certificate Number