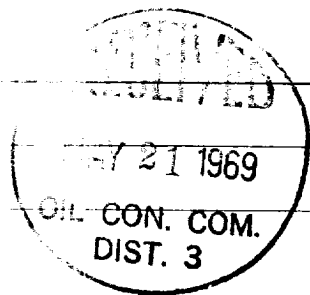


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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico - 87401	
Reason(s) for filing (check box)	
New Well ☒	Change in Production ☐
Recompletion ☐	Oil ☐
Change in Ownership ☐	Gas ☐

If change of ownership given, give name and address of previous owner.

Lease Name Huerfano Unit		198	Basin Dakota	X	Lease No. NM 02515
Location					
Unit Letter	J	1800	Feet from Base	South	1550
Line of Section	27	26N	10W	San Juan	County

Name of Authorized Transporter (check box) El Paso Natural Gas Company		Address (if this form is to be sent) Box 990, Farmington, New Mexico - 87401			
Name of Authorized Transporter (check box) El Paso Natural Gas Company		Address (if this form is to be sent) Box 990, Farmington, New Mexico - 87401			
If well produces oil or liquid gas, give location of tanks.	J	27	26N	10W	

Designate Type of Completion (X)						X	X				
Date Spudded	4-22-69	Date Comm. Ready to Prod.	5-16-69	Depth	6766'	Same Res'v.	6753'	Diff. Res'v.			
Elevations (DF, RKB, RT, etc.)	6698' GL	Name of Producing Formation	Dakota	Depth	6620'	Same Res'v.	6723'	Diff. Res'v.			
Perforations	6620-24, 6652-69, 6670-78, 6716-20'					Depth	6766'				
TUBING, CASING, AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE		DEPTH		SACKS CEMENT						
12 1/4"	8 5/8"		215'		160 Sks.						
7 7/8"	4 1/2"		6766'		600 Sks.						
	2 3/8"		6753'		Tubing						

Date First New Oil Run To Tank		Date of Test	Production (Flow) (bbls./hr.)	Gas Lift (bbls./hr.)
Length of Test	Testing Pressure	Gas Lift Pressure	Flow Rate	Flow Rate
Actual Prod. During Test	Flow Rate	Flow Rate	Flow Rate	Flow Rate

GAS WELL		Actual Prod. Test-MOP/D		Actual Prod. Test-MOP/D	Actual Prod. Test-MOP/D
3129	3 Hours	29.09	42.8 API	3/4"	
Testing Method (pilot, back, etc.)	Point in Time (shut-in)	Point in Time (shut-in)	Point in Time (shut-in)	Point in Time (shut-in)	Point in Time (shut-in)
Calculated A.O.F.	1520	1707	3/4"		

VI. CERTIFICATE OF COMPLETION		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed by Emery C. Arnold SUPERVISOR DIST. #3	
Petroleum Engineer May 20, 1969		This form is to be filed in compliance with RULE 1104. If there is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the original well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and recomputed wells. Fill out only Sections I, II, III, and VI for changes of owner, lease, pool, number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple production wells.	