

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 02874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1140'N, 1800'W

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6783' GL

7. UNIT AGREEMENT NAME  
Huerfano Unit

8. FARM OR LEASE NAME  
Huerfano Unit

9. WELL NO.  
151-Y

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T-26-N, R-10-W  
N.M.P.M.

12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐  
FRACTURE TREATMENT ☒ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☒ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

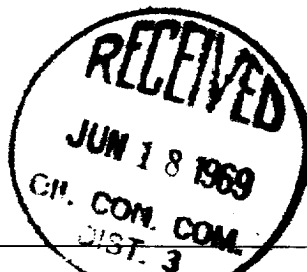
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 5-28-69 spudded well, drilled surface hole.

On 5-29-69 ran 7 joints 8 5/8", 24#, J-55 casing (205') set at 218' w/160 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 6-9-69 T.D. 6854', ran 212 joints 4 1/2", 10.5#, J-55 casing (6842') set at 6854'. Float collar set at 6842', second stage tool at 4889', third stage tool at 2381'. Cemented first stage w/260 sacks of cement, second stage w/200 sacks of cement, third stage w/190 sacks of cement. W.O.C. 18 hours.

On 6-10-69 P.B.T.D. 6810', tested casing to 4000# O. K. Spotted 200 gal. 7 1/2% HCL. Perf. 6740-60' w/2 SPF. Frac w/30,000# 40/60 sand, 35,448 gal. water. Max. pr. 4000#, BDF 1700#, avg. tr. pr. 3800#, I.R. 20 BPM. No ball drop, flushed w/4704 gal. water. ISIP 2200#, 5 Min. 1700#, 15 Min. 1100#, 30 Min. 600#.



RECEIVED

JUN 17 1969

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED LARRY A. ALMES

TITLE Petroleum Engineer

DATE 6-16-69

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.