Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

0115-2-621

GEOLOGICAL SURVEY NM-	43-20526
	SIGNATION AND SERIAL NO.
O DOLL OF DELLA DECENTAL OF DELLA DACK OF THE RADIAN	, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
DRILL I DEEPEN PLUG BACK TO THE UNIT AGE	REEMENT NAME
OIL ZONE Y ZONE	LEASE NAME
WELL WELL X OTHER ZONE ZONE SONE SONE SONE SONE SONE SONE SONE S	uth Kutz
Aztec Oil andGas	<b>).</b>
ADDRESS OF OPERATOR	#1 ND POOL, OR WILDCAT
Drawer 570. Farminaton, New Mexico	in Dakota
970 FNL & 1630 FEL, Sec. 11-26N-11W	RVEY OR ABEA
At proposed prod. zone	1 96N 11N
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. COUNTY	1-26N-11W OR PARISH 13. STATE
Son J	van New Mexic
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSI	IGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	320
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TO NEAREST WELL, DRILLING, COMPLETED,	TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	OX. DATE WORK WILL START*
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	A. DAIL WORK WILL DAWN
6433 Gr	
PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTIF	TY OF CEMENT
12-1/4" 8-5/8" 24# 300'	150 sx
17-174	
12-1/4" 8-5/8" 24# 300 6-3/4" 4-1/2" 10.5# 6500'	600 sx
17-174	600 sx
6-3/4"	600 sx
17-174	600 sx
Propose to:  Drill a 12-1/4" hole to 300' set 8-5/8" surface pipe cement	w/450 sx
Propose to:  Drill a 12-1/4" hole to 300' set 8-5/8" surface pipe cement Mud drill a 6-3/4" hole to 6500' TD, run $4\frac{1}{2}$ " casing cement u	w/450 sx
Propose to:  Drill a 12-1/4" hole to 300' set 8-5/8" surface pipe cement Mud drill a 6-3/4" hole to 6500' TD, run 4½" casing cement u Run Induction Electric and Gamma Ray Neutron	w/450 sx
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\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section 1 South Kute Astec Oil & Gas Company Unit Letter wnshir San Juan 26N 11W R tage Location of Well: East 1630 North 970 feet from the Designates Altreage: Producing Formation Fround Level Elev. Acres **6L**33 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has be sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Fesition Company Date 11 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. June 5, 1969 3950 2310 1980

1325 1650