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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	O TRA	NSP	ORT OIL	AND NAT	URAL GA	S	PI No.			
L.P. Moore, Inc.						Well API No. 30-045-20					
dress	•					80477			- MIT	, <b>*</b>	
P.O. Bex 7	7285	1 5/2	<i>t.</i> :	Spgs.,	Othe	(Please expla	in)				
ason(s) for Filing (Check proper box) w Well		Change in	Transp	orter of:		. (	•				
completion	Oil		Dry G								
ange in Operator	Casinghead	d Gas	Conde	nsate							
hange of operator give name l address of previous operator	_R.C.	$W_{y}$	nn	<del></del>							
DESCRIPTION OF WELL	AND LEA	ASE .					7	(Lease	Le	ise No.	
ease Name		Well No.	Pool N	lame, Includin	g Formation				Federal or Fee SF078476		
Federal E		3_	L	Chac	rajo	70.00	<del> </del>				
Unit Letter	_ :	790	Feet F	rom The	NLine			et From The	W_	Line	
Section /3 Townsh	ip 2	7N_	Range	8W	, 10	ирм, 2	San J	uun		County	
I. DESIGNATION OF TRAP	SPORTE	R OF O	IL A	ND NATUI	RAL GAS						
ame of Authorized Transporter of Oil		or Conde	nsate		Vooress (Cu		hich approved	copy of this for	m is 10 be sei N/ 1/	nt)	
G. R.			D-	y Gas [X]	Address Civ	256	hich approved	copy of this sol	m is to be se	ns)	
lame of Authorized Transporter of Casin	ighead Gas		or Di	لکا ۵۵۰	BX	990	FARMI	INGLONI	NM		
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuali	y connected?	When	? '			
this production is commingled with that	from any of	her lease or	pool, g	ive comming!	ing order num	ber:				· · · · · · · · · · · · · · · · · · ·	
V. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	Oil Wel	u 1	CST MEII	1	i		<u>ii</u>		<u> </u>	
ate Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
TOTAL DIED OF CO	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation								Depth Casing Shoe			
erforations								Depth Casing	g 200e		
		TURING	CAS	SING AND	CEMENT	ING RECO	RD				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					<del> </del> -						
								m F	PF	ME	
V. TEST DATA AND REQU	EST FOR	ALLOV	VABL	E		- erceed top a	llowable for th	is de la be	for full 24 ho	U LES   urs.)	
V. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Run To Tank	r recovery of	total volum	e of loc	id oil and mus	Producing N	Method (Flow,	pump, gas lift,	etc.)	MAR22	1080	
Date Firm New Oil Run 10 14mm	Date of							Choke-Size			
Length of Test Tubing Pressure				Casing Pressure				OIL CON. DIV.			
Actual Prod. During Test	l Prod During Test Oil - Bbls.				Water - Bb	is.		Gas- MCF DIST. 3			
Actual Flort During Town											
GAS WELL								[C	Condensore		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
THE OPER APPROPRIES	ICATE (	DE CON	/DI I	ANCE					50.46		
VI. OPERATOR CERTIF	gulations of t	the Oil Con	servatio	20	-	OIL CC	NSER\	/ATION	ואוטוט	ON	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					MAR 22 1989						
is true and complete to the best of I	ny knowledge	e and belief	i <b>.</b>		∥ Da	te Approv	/ed	<del>ر بر</del>	1	<del>,</del>	
L. D.M.	r d							-	•		
Signature Printed Name  3/23/89		D.	لداري	1.1	By		SUPER	RVISIONI	DISTRIC	T#3	
Printed Name	JOPE		Til	<u>ел/</u> Це	Tit	le					
3/23/89	3	03/8	79-	6586	- ∥ - ' ''						
Date			r erebpo	MC 140'	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.