

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

30-045-20568

2. Name of Operator

BLED SOE PETRO CORPORATION

3. Address and Telephone No.

1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800

4. Location of Well (Footing, Sec., T., R., M., or Survey Description)

T 27 N. R 8 W. SEC. 13 D-13-27-8
790' FNL & 790' FEL

5. Lease Designation and Serial No.

NMSF-078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT D

8. Well Name and No.

FEDERAL E3

9. API Well No.

Oterocho

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS PLUGGED AND ABANDONED ON DECEMBER 9, 1996 PER THE ATTACHED REPORT.

RECEIVED
JAN 17 1997
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 JAN 13 PM 2:59
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Gregory T. Bacon

Title

PETROLEUM ENGINEER

APPROVED

Date

10/97

(This space for Federal or State office use)

Approved by

Title

JAN 17 1997

Date

Conditions of approval, if any:

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Bledsoe Petro Corporation

December 10, 1996

Federal E #3 (Chacra/Mesaverde Well)

Page 1 of 2

790' FNL, 790' FEL, Sec. 13, T-27-N, R-8-W

San Juan County, NM.,

Plug & Abandonment Report

NMSF- 078476

Cementing Summary:

Plug #1 with CIBP at 4620' spot 12 sxs Class B cement above plug to 4465' to isolate Mesaverde perforations and top.

Plug #2 with 25 sxs Class B cement with 2% CaCl_2 inside casing from 4040' to 3715' to fill Chacra perforations and cover top.

Plug #3 with 29 sxs Class B cement inside casing from 3047' to 2672' to cover Pictured Cliffs and Fruitland tops.

Plug #4 with 20 sxs Class B cement inside casing from 2309' to 2051' to cover Kirtland and Ojo Alamo tops.

Plug #5a with 25 sxs Class B cement with 2% CaCl_2 inside casing from 1251' to 928' to cover Nacimiento top.

Plug #5b re-spot 25 sxs Class B cement from 1251' to 928' to cover Nacimiento top.

Plug #5c with 25 sxs Class B cement with 2% CaCl_2 inside casing from 1251' to 928' to cover Nacimiento top.

Plug #6 with 210 sxs Class B cement pumped down 4-1/2" casing from 227' to surface; circulate good cement returns out bradenhead.

Plugging Summary:

Notified BLM 6:00 am, 11/27/96

12-3-96 Safety Meeting. Road rig and equipment to location. RU rig and equipment. Layout relief line to pit. Open up well, no pressures. ND wellhead. NU BOP and test. Change rams for 1-1/4" tubing. POH and LD 124 joints 1-1/4" Chacra tubing. PU on Mesaverde tubing and work Model R packer free. POH and LD 168 joints 1-1/4" IJ Mesaverde tubing and packer. Shut in well. SDFD.

12-4-96 Safety Meeting. Open up well. RU A-Plus wireline truck. RIH with 4-1/2" wireline CIBP and set at 4620'. PU and RIH with A-Plus 2-3/8" tubing workstring; tag CIBP at 4620'. Clear tubing with 40 bbls water. Plug #1 with CIBP at 4620' spot 12 sxs Class B cement above plug to 4465' to isolate Mesaverde perforations and top. PUH to 4040'. Plug #2 with 25 sxs Class B cement with 2% CaCl_2 inside casing from 4040' to 3715' to fill Chacra perforations and cover top. PUH to 2790' and WOC for 2 hours. RIH and tag cement at 3748'. POH to 3047'. Circulate well clean with 9 bbls water. Attempt to pressure test casing; leak 2-1/2 bpm at 300# with a blow out bradenhead. Plug #3 with 29 sxs Class B cement inside casing from 3047' to 2672' to cover Pictured Cliffs and Fruitland tops. POH to 2309'.

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Federal E #3 (Chacra/Mesaverde Well)
790' FNL, 790' FEL, Sec. 13, T-27-N, R-8-W
San Juan County, NM.,
NMSF- 078476

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Plug & Abandonment Report

Plugging Summary Continued:

- 12-4-96 Continued: Plug #4 with 20 sxs Class B cement inside casing from 2309' to 2051' to cover Kirtland and Ojo Alamo tops. POH to 1122' and WOC over night. Shut in well. SDFD.
- 12-5-96 Safety Meeting. Open up well. RIH and tag cement at 2084'. POH to 1251'. Load casing with 14 bbls water. Attempt to pressure test casing to 500#; leak 2-1/2 bpm at 300# with strong blow out bradenhead. Plug #5a with 25 sxs Class B cement with 2% CaCl₂ inside casing from 1251' to 928' to cover Nacimiento top. POH with tubing and WOC for 2.5 hours. RIH to 1251', did not tag cement. Plug #5b re-spot 25 sxs Class B cement from 1251' to 928' to cover Nacimiento top. POH with tubing and WOC over night. Shut in well. SDFD.
- 12-6-96 Safety Meeting. Open up well; casing and bradenhead went on a vacuum. RIH with tubing to 1283', did not tag cement. Continue to RIH to 1380'; tagged cement below Nacimiento top. Load casing with 14 bbls water. Attempt to pressure test casing; leak 2-1/2 bpm at 300#. Pump additional 8 bbls water and established circulation out bradenhead. POH to 1251'. Plug #5c with 25 sxs Class B cement with 2% CaCl₂ inside casing from 1251' to 928' to cover Nacimiento top. POH with tubing and WOC 2 hours. RU A-Plus wireline truck and RIH; tag cement at 1147'. Load casing with 8 bbls water. Attempt to pressure test casing; leaks. Pump additional 4 bbls water and establish circulation out bradenhead. Mix and pump 5 sxs weak cement down 4-1/2" casing and circulate back out bradenhead with 35 bbls water; calculate hole in casing at approximately 580'. Wait on orders. RIH with 900' of tubing. POH and LD tubing. Procedure change approved W. Townsend, BLM. Perforate 3 HSC squeeze holes at 227'. Plug #6 with 210 sxs Class B cement pumped down 4-1/2" casing from 227' to surface; circulate good cement returns out bradenhead. Shut in well and WOC over night. SDFD.
- 12-9-96 Safety Meeting. Open up well. Load casing with 3/4 bbls water. Pressure test casing to 500# for 5 min, held OK. RD tubing equipment. ND BOP. Dig out wellhead. Cut wellhead off; cement down 40' in 4-1/2" casing and 4-1/2" x 8-5/8" casing annulus. Mix 15 sxs Class B cement; fill 4-1/2" casing with 3 sxs, 6 sxs for casing annulus and install P&A marker with 6sxs. RD rig and equipment and move off location. Chain up rig and equipment; attempt to road to Federal J #1. Roads too muddy. SDFD.
J. Morris, BLM was on location.