

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Dry & Abandoned</u>
2. NAME OF OPERATOR APACHE CORPORATION							
3. ADDRESS OF OPERATOR P. O. Box 2299, Tulsa, Oklahoma 74101							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' NSL & 500' WEL being SE/4, SE/4 of Section 21 At top prod. interval reported below At total depth Same As Above							
14. PERMIT NO. -----				DATE ISSUED 8/31/70			
15. DATE SPUDDED 9/15/70		16. DATE T.D. REACHED 10/11/70		17. DATE COMPL. (Ready to prod.) Dry & Abandoned		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6117 GR	
20. TOTAL DEPTH, MD & TVD 6850' MD		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry & Abandoned						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Formation Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13-3/8		WEIGHT, LB./FT. 48.00		DEPTH SET (MD) 388		HOLE SIZE 17-1/4	
						CEMENTING RECORD 440 sacks	
29. LINER RECORD							
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) No Perf's				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION							
DATE FIRST PRODUCTION Dry & Abandoned		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						U. S. GEOLOGICAL SURVEY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Loyd A. Somers		Regional Production Manager				11/5/70	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand Rock	0	126	DST NO. 1 (6197-6419) - 5" preflow. Strong blow, open 90". ISIP (1 hr.) 2632#, FSIP (3 hr.) 1675#, Flow pressure (1130-1343#). Rec. 2281' drlg. mud w/no show of oil or gas.	Hermosa	6081	
Sand & Shale	126	2652		Banker Creek	6465	
Shale	2652	3085		Coral Rock	6510	
Sand & Shale	3085	4580		Elbert	6850	
Sand & Lime	4580	4764				
Shale	4764	5045	DST's NO. 2, 3, 4, 5 - Failed.			
Lime & Shale	5045	6036	DST NO. 6 (6680-6850') - 5" preflow, w/ strong blow. ISIP (1 hr.) 3382#, FSIP 3355#.			
Shale	6036	6187	Flow pressure 346-360#. Rec. 2,300 MCFPD non-flammable 3.2% helium.			
Lime & Shale	6187	6419	DST NO. 7 - Failed. (6455-6575)			
Lime	6419	6540				
Lime & Shale	6540	6615				
Lime	6615	6761				
Lime & Dolomite	6761	6850				
Total Depth		6850				