

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BENTLEY ROOM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Conoco, Inc.

3. Address and Telephone No.  
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
810' FSL & 1790' FEL  
Sec. 9, T-27N, R-7W

7. If Unit or CA, Agreement Designation

San Juan 28-7 Unit

8. Well Name and No.

17C

9. API Well No.

30-039-20696

10. Field and Pool, or Exploratory Area

So. Blanco PC

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to P&A this wellbore according to the attached procedure and wellbore diagram.

RECEIVED  
OCT 18 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*James M. Hoover*

Title

Sr. Conservation Coordinator

Date

10/4/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

**San Juan 28-7 Unit #170**

Pictured Cliffs / Chacra Dual  
SE Section 9, T-27-N, R-7-W  
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. Remove 1" coiled tubing (3400') from 2-7/8" casing. Install cementing valve.
3. Open bradenhead valve. Establish rate down 2-7/8" Chacra casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a Chacra casing leak. Establish rate down 2-7/8" Pictured Cliffs casing with 20 bbls water and repeat pump in procedure. If the test results indicate there is not a PC casing leak then bullhead cement. If the bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing to plug that casing string.
4. **Plug #1 in Chacra Casing: (Chacra perforations, Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo, Nacimiento tops, 4336' - 1000'):** Establish rate into perforations with water. Mix and pump approximately 110 sxs Class B cement (20 % excess) and bullhead cement down 2-7/8" Chacra casing from 4336', displace to 1000' with water. Shut in well.
5. **Plug #2 in Pictured Cliffs Casing: (Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops, 3442' - 1700'):** Establish a rate into perforations with water. Mix and pump 57 sxs Class B cement, displace cement to 1700'. Shut in well and WOC.  
  
Tag cement tops with wireline in both casing strings. Pressure test casings to 500#.
6. **Plug #3 in Pictured Cliffs Casing: (Nacimiento top, 1572' - 1472'):** Perforate 2 holes at 1572'. If casing pressure tested then establish a rate into squeeze holes. If casing did not test then use cement retainer. Establish circulation into squeeze holes. Mix and bullhead 100 sxs Class B cement down the 2-7/8" PC casing, squeeze 56 sxs cement outside 2-7/8" casing and leave 44 sxs cement inside casing at surface. Shut in well.
7. **Plug #4 in Chacra Casing (Surface):** Perforate 2 holes at 170'. Establish circulation out bradenhead valve. Mix approximately 60 sxs Class B cement and pump down 2-7/8" Chacra casing, circulate good cement out bradenhead valve. Fill PC casing if necessary. Shut in well and WOC.
8. Cut off wellhead below surface casing. Install P&A marker to comply with regulations. Cut off anchors, and restore location.

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# San Juan 28-7 #170 PC-CH

Current

Pictured Cliffs / Chacra Dual

SE Section 9, T-27-N, R-7-W, Rio Arriba County, NM

Today's Date: 9/28/95

Spud: 9/1/73

Completed: 9/13/73

13-3/4" Hole

9-5/8", 32.3# Csg set @ 120'  
Cmt w/106 sxs (Circulated to Surface)

Nacimiento @ 1522'

Ojo Alamo @ 2429'

Kirtland @ 2644'

Fruitland @ 3049'

Pictured Cliffs @ 3325'

Top of Cmt @ 2400' (T.S.)

Pictured Cliffs Perforations:  
3334' - 3442'

8-3/4" hole

2-7/8" 6.4# casing @ 3550'  
Cmt w/ 521 sxs

Chacra @ 4300'

Chacra Perforations:  
4320' - 4336'

6-3/4" hole

2-7/8" 6.4# casing @ 4415'  
Cmt w/294 sxs

TD 4415'

# San Juan 28-7 #170 PC-CH

## Proposed P & A

### Pictured Cliffs / Chacra Dual

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