

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

COPY
FORM APPROVED
OMB NO. 1004-0187
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER					5. LEASE DESIGNATION AND SERIAL NO. SF 078569				
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR CONOCO INC.					7. UNIT AGREEMENT NAME SAN JUAN 28-7				
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424					8. FARM OR LEASE NAME, WELL NO. #216				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 2290' FNL & 980' FWL, UNIT LETTER 'H' At top prod. Interval reported below At total depth					9. API WELL NO. 30-039-20875				
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 08, T-27-N, R-07-W					10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE				
15. DATE SPUDDED 05-11-74		16. DATE T.D. REACHED 05-19-74		17. DATE COMPL. (Ready to prod.) 04-07-98		18. ELEV. (DF, RKB, RT, GR, ETC) * 6727 61		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7748'		21. PLUG, BACK T.D. MD. & TVD 7738'		22. IF MULTIPLE COMPLETIONS, HOW MANY * 1		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE TOOLS <input type="checkbox"/>		24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 5270' - 5630' BLANCO MESA VERDE	
26. TYPE ELECTRIC AND OTHER LOGS RUN					25. WAS DIRECTIONAL SURVEY MADE				
27. WAS WELL CORED					28. CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
9-5/8"		32.3#		224'		10-3/4"		225 cu. Ft.	
7"		20#		3451'		8-1/4"		239 cu. Ft.	
4-1/2"		10.5# & 11.6#		7748'		6-1/8"		674 cu. Ft.	
29. LINER RECORD					30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
SEE ATTACHED SUMMARY					DEPTH INTERVAL (MD)				
					AMOUNT AND KIND OF MATERIAL USED				
33. * PRODUCTION									
DATE FIRST PRODUCTION 04-07-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING					WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 04-07-98		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 1	
								GAS - MCF 120 MCFD	
								WATER - BBL 1	
								GAS - OIL RATIO	
FLOW TUBING PRESS 23#		CASING PRESSURE 730#		CALCULATED 24 - HR RATE		OIL - BBL 1		GAS - MCF 120 MCFD	
								WATER - BBL	
								OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					35. LIST OF ATTACHMENTS SUMMARY				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					37. DATE MAY 04 1998				
SIGNED <u>Sylvia Johnson</u>					TITLE SYLVIA JOHNSON, As Agent for Conoco Inc.				
					DATE 04-20-98				

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
			SAN JUAN 28-7 #216	Chacra	4184		
				Mesa Verde	4906		
				Point Lookout	5480		
				Gallup	6650		
				Greenhorn	7397		
				Graneros	7453		
				Dakota	7621		

CONOCO INC.
SAN JUAN 28-7 #216
API # 30-039-20875
SEC 08 - T27N - R07W UNIT LETTER "H"
2290' FNL - 980' FWL

- 03/30/98 MIRU. Spot equip., BD tbg to rig pit, NDWH, NUBOP TIH tag fill w/ 4 jts @ 7714', LD 4 jts.
- 03/31/98 325# csg, 315# tbg, BD tbg to pit, TOO H w/247 jts 2-3/8" tbg, RU BJ, RIH set comp BP @ 5814', load & test csg to 3000# OK, Run GR/CCL log from 5793' - 4900' for correlation to open hole log.
- 04/01/98 NU Frac valve & "Y", RU WL, RIH perf MV from 5270' - 5603' as follows: 5270, 72, 77, 79, 5307, 09, 79, 81, 87, 89, 5477, 83, 85, 87, 94, 96, 5509, 14, 18, 21, 25, 33, 35, 43, 45, 77, 79, 83, 5601, 5603, 30 shots total, RU BJ to acidize, pump 100G 15% HCl w/ 45 balls @ 11 BPM, balled off good ball action, surge off balls, ISIP 1370#, ND BJ, RIH w/ JB ret 45 balls, 22 hits, NU BJ to frac, safety meeting, Frac MV w/ 78, 120 G 15# XL gel w/ 76,650# 20/40 AZ & 6850# 20/40 SDC @ 26 BPM avg., Max 2950#, avg. 2800#, ISIP 1900#, 5 min 1760#, 10 min 1600#, 15 min 1200#, RB BJ, close BOP blinds, ND frac valve & "Y", NU 6" flow "T" & blewey line, NU 2" flow line from csg valve, flow back thru 1/2" choke.
- 04/02/98 TIH w/ metal muncher on 2-3/8" tbg tag fill @ 5338', CO w/ gas & foam to 5814', PU to 5200' w/ tbg attempt to flow up tbg, no success.
- 04/03/98 230# csg, 200# tbg, BD tbg to pit, TIH from 5200' to top of fill @ 5804' (top of fill over BP), circ. clean to BP @ 5814', sweep hole clean w/ gas & foam, PU tbg to 5300'.
- 04/06/98 1000# csg, 860# tbg, flow tbg 30 min until dead, TIH from 5300' to tag fill @ 5804' (10' of fill), circ. clean to top of BP @ 5814', PU tbg to 5380' turnover to drywatch.
- 04/07/98 Flowed MV thru 1/2" choke overnight, **MV test as follows: 1/2" choke 23# tbg, 730# csg, 1 BWPD, 1 BOPD, 120 MCFD rate witnessed by Victor Barrios w/ Flint Engineering**, BD tbg thru 2" to pit, TIH from 5380' to top of BP no fill overnight, DO BP @ 5814', cont. in hole to tag fill over DK @ 7714', CO 14' of fill.
- 04/08/98 560# csg, 480# tbg, BD to pit, attempt to free stuck pipe, no success, RU Weatherford WL, RIH freepoint tbg, found the bottom 3' of tbg stuck @ 7728', end of mill in rathole below DK perms from 7500' - 7724', jet cut tbg @ 7728', leaves 3' fish consisting of 2' of 2-3/8" tbg, bit sub & metal muncher mill in rathole section, RD WL, TOO H w/ tbg, TIH w/ 1/2 muleshoe, SN & 247 jts 2-3/8" tbg land @ 7586', NDBOP, NUWH, RDMO.
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