UNITED STATES DEPARTMENT OF THE INTERIOR

FØRM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT

		SF 078569
SUNDRY NOTICES AND REI Do not use this form for proposals to drill or to dec Use "APPLICATION FOR PERMI	epen or reentry to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OSC ALT EIGATION ON EINM	1- for such proposals	
SUBMIT IN TRIPL	ICATE 070 303173	7. IF UNIT OR CA, AGREEMENT DESIGNATION
1. TYPE OF WELL		San Juan 28-7 Unit
	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER	- Porton	San Juan 28-7 Unit #216
2. NAME OF OPERATOR		API WELL NO.
CONOCO INC. 3. ADDRESS AND TELEPHONE NO		30-039-20875
		0. FIELD AND POOL, OR EXPLORATORY AREA
P.O. Box 2197, DU 3066, Houston, TX 7725		Basin DK/Blanco MV
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc	N. 17 / 17 / 18 / 19 / 18 / 19 / 18 / 19 / 18 / 19 / 18 / 19 / 18 / 19 / 18 / 19 / 18 / 18	11. COUNTY OR PARISH, STATE
2290' FNL & 980' FEL, UNIT LETTER		Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) 1	TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE (OF ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
2 Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	
		☐ Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: Hole in Tubing	Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pe		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
4/25/00 Move in pulling unit, rig up, and spot equipment. Csg press 180#, tbg press 200#. Blow well down. Kill well with 20 bbls of 1% KCL. NDWH, NUBOP. Release and remove tbg hanger. RIH with 3 joints of tbg, no tag. POOH with 247 joints of 2 3/8" tbg. Looking for hole, no hole. Change out seat nipple. RIH with mule shoe, seat nipple and tbg 160 joints. Test in hole to 1000#. Tested ok. 4/26/00 Csg press 120#. Blow well down. Finish running tbg test to 1000#. Found no tbg with hole, change out one joint, pitted on outside. Land tbg. RU retrieving tool, RIH retrieve standing valve, POOH with tool and standing valve. NDBOP, NUWH. RU swab, RIH with swab, made 12 swab runs, recovered 24 bbls of fluid. Fluid level 800' from seat nipple. Tbg string- MS, SN, 247 joints of 2 3/8" tbg. EOT at 7586'. 4/27/00 Csg press 120#, tbg 0#, rig down pulling unit, clean location. Move off		
4. I hereby certify that the foregoing is true and correct		
SIGNED TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 5-9-00 (This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
Conditions of approval, if any: itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States and talse, ctitious or fraudulent statements or representations as to any matter within its jurisdiction.		

See Instruction on Reverse Side

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JAMES - PICE