

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
MAIL ROOM
MAR 27 1996
070 121 120N, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires, March 31, 1993

5. Lease Designation and Serial No.
NMNM-019401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT M

8. Well Name and No.

LARGO FEDERAL 1

9. API Well No.

10. Field and Pool, or Exploratory Area

OTERO CHACRA

11. County or Parish, State

SAN JUAN, NEW MEXICO

2. Name of Operator
BLED SOE PETRO CORPORATION

3. Address and Telephone No.

1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11 - T 27 N. R 8 W. SEC. 11

850' FSL & 790' FWL = M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to amend the approved plugging plan per the attached procedure.

RECEIVED
MAR 26 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

(This space for Federal or State office use)

Title PETROLEUM ENGINEER

Date

3/19/96

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

MAR 22 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PLUG AND ABANDONMENT PROCEDURE

3-10-96

Largo Federal #1
Chacra / Mesaverde
SW Sec. 11, T27N, R8W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Bledsoe safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. Round-trip 4-1/2" gauge ring or casing scraper to 3600' and tag tubing stub.
4. **Plug #1 (Mesaverde, 3590' - 3490')**: PU 4-1/2" bridge plug and RIH; set 3590'. RIH with open ended tubing to 3590'. Pump 50 bbls water. Mix 12 sxs Class B cement and spot a balanced plug on top of plug from 3590' to 3490'. POH to 3240'.
5. **Plug #2 (Chacra, 3240' - 3078')**: Mix 25 sxs Class B cement and spot a balanced plug from 3240' to 3078' over Chacra perforations. POH to 2000' and WOC. RIH and tag cement. POH to 2250'. Load casing with with water and circulate clean. Pressure test casing to 500#.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 2250' - 1946')**: Mix 28 sxs Class B cement and spot balanced plug from 2250' to 1946' inside casing. POH to 1515'.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 1515' - 1290')**: Mix 22 sxs Class B cement and spot balanced plug from 1515' to 1290' inside casing. POH to 340'.
8. **Plug #5 (Nacimiento top, 340' to Surface)**: Establish circulation out casing valve. Mix approximately 30 sxs Class B cement and pump down tubing from 340' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
9. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Largo Federal #1

Proposed P & A

Chacra / Mesaverde

SW Section 11, T-27-N, R-8-W, San Juan County, NM

Today's Date: 3/10/96

12-3/4" hole

Nacimiento @ 290'

Chacra Tubing Removed

MV: 1-1/4" IJ Tubing Parted @ 3600'
Otis R-4 Packer @ 3846'

Ojo Alamo @ 1340'

Kirtland @ 1465'

Fruitland @ 1996'

Pictured Cliffs @ 2200'

Chacra @ 3128'

Mesaverde @ 3888'

Mancos @ 4625'

6-3/4" hole

TD 4694'

Circulate to Surface

8-5/8" 24# Csg set @ 217'
175 sxs cement (Circulated to Surface)

Plug #5 340' - surface
Cmt with 30 sxs Class B

Plug #4 1515' - 1290'
Cmt with 22 sxs Class B

Plug #3 2250' - 1946'
Cmt with 28 sxs Class B

Plug #2 3240' - 3078'
Cmt with 25 sxs Class B

Chacra Perforations:
3158' - 3190'

Plug #1 3590' - 3490'
Cmt with 12 sxs Class B

Bridge Plug @ 3590'

1-1/4" Tubing Parted @ 3600'

Otis Packer @ 3846'

Mesaverde Perforations:
3892' - 4546'

Top of Fill @ 4562'

Mesaverde Perforations:
4608', 4628' - 4630'

4-1/2" 9.5# casing set @ 4694'
Cmt w/ 470 sxs
(Circulated to Surface)

